



02469413

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY LOG

US-004-06163

LOC # 325721

Comp 4.26 88

Drilling Log (Attach Hereto) ☐

Completion Date 4/23/88

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
1938 W	CARTER WTE #103	2840A 071043100	600' ± : .79	<input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad NO INS. ON WELL
Location:	Anode Size:	Anode Type:	Size Bit:	
N-24-32-10	2" X 60"	DURION	6 3/4"	
Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used
520'	495'			
Anode Depth				
#1 365'	#2 358'	#3 351'	#4 344'	#5 275'
#6 268'	#7 261'	#8 95'	#9 85'	#10 70'
Anode Output (Amps)				
#1 3.2	#2 3.2	#3 2.8	#4 3.0	#5 1.8
#6 2.3	#7 2.8	#8 1.8	#9 2.1	#10 2.7
Anode Depth				
#11 63'	#12 55'	#13	#14	#15
#16	#17	#18	#19	#20
Anode Output (Amps)				
#11 3.4	#12 4.1	#13	#14	#15
#16	#17	#18	#19	#20
Total Circuit Resistance			No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 12.09	Amps 16.1	Ohms .75		

Remarks: Drilled To 440', NO WATER. Left Drill pipe in Hole, came out of Hole next A.M. Drill pipe was dry. Drilled To 520', Hole was still dry. Started Loading Hole, (Filled with water, with drill pipe) Logged 495', After we started Loading, Hole sanding in past 450', Moved #1 Anode To 365'. Coked #1, 2, 3, 4 Anodes, installed #5, 6, 7, Hole bridged at 140', next A.M., installed

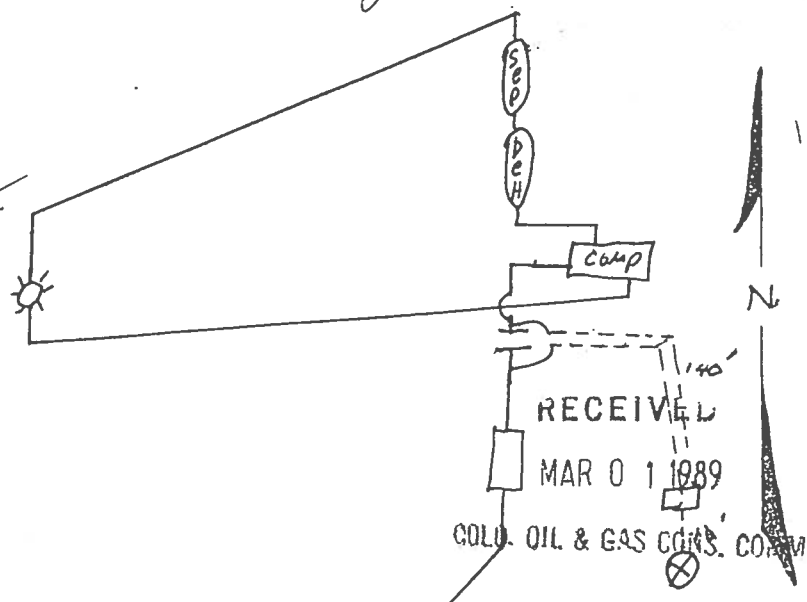
#8, 9, 10, 11, 12 Above Bridge G.B. \$4074.00 ✓
 Rectifier Size: 40V 16A 669.00 ✓
 Addn'l Depth _____
 Depth Credit: -5' - 17.50 ✓
 Extra Cable: 170' 40.80 ✓
 Ditch & 1 Cable: 150' 105.00 ✓

NO coke freeze on #5, 6, 7
 Installed 495' of 1" P.V.C. vent pipe,
 Perforated 400'. All Construction Completed

25' Meter Pole: _____
 20' Meter Pole: 1 off Loc. 297.00 ✓
 10' Stub Pole: 1 158.50 ✓
 Junction Box: 1 225.00 ✓

5551.80
 TAX 277.59

5829.39 OK



55-0103-916-00-2
 Meter 1051802

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 GOLD OIL & GAS CORP. CO. M.

9 38' W

Date 4/22/88
JS

Well No. Carter 47c ¹⁰³ Location 11-24-32-10 Volts Applied 12.09 Amperes 16.1

5		230		455	.9	680	
10		235		460	1.0	685	
15		240		465	.6	690	1-365-1.4-3.2
20		245		470	.4	695	2-358-1.4-3.2
25		250	1.5 (1) (2) (3)	475	.2	700	3-351-1.5-2.8
30		255	1.3	480	.4	705	4-344-1.5-3.0
35		260	1.3 (7)	485	.4	710	5-275-1.7-1.8
40	.7	265	1.6 (4) (5) (6)	490	.8	715	6-268-2.2-2.3
45	.5	270	1.6	495		720	7-261-1.8-1.8
50	.3	275	1.4 (3) (4) (5)	500		725	8-255-1.2-1.8
55	1.9 (2)	280	1.2	505		730	9-85-1.4-2.1
60	2.4 (1)	285	.5	510		735	10-70-1.6-2.7
65	1.9 (1)	290	.3	515		740	11-63-2.1-3.4
70	1.5- (10)	295	.4	520	Drilled To	745	12-55-2.2-4.1
75	.8	300	.4	525	NO WATER	750	
80	.4	305	.7	530	in Hole	755	
85	1.2- (9)	310	1.1	535		760	
90	1.2	315	1.1	540		765	
95	1.2- (8)	320	.8	545		770	
100	1.2	325	.6	550		775	
105	.7	330	.4	555		780	
110	.3	335	.2	560		785	
115	.3	340	1.2- (9)	565		790	1-405-
120		345	1.6- (3)	670		795	2-355-
125	Drilled To	350	1.5	575		800	3-355-
130		355	1.5- (2) (3)	580		805	4-345-
135		360	1.6	585		810	5-275-
140		365	1.5- (1) (1)	590		815	6-268-
145		370	1.2	595		820	7-261-
150		375	1.1	600		825	8-255-
155		380	.8	605		830	9-85-
160		385	.3	610		835	10-70-
165		390	.2	615		840	11-63-
170		395	.2	620		845	12-55-
175		400	.1	625		850	
180		405	.1	630		855	
185		410	.1	635		860	
190		415	.3	640		865	
195		420	.3	645		870	
200		425	.3	650		875	RECEIVED
205		430	.2	655		880	
210		435	.2	660		885	MAR 10 1985
215		440	.6	665		890	GO. O. OIL & GAS CONS. COMM.
220		445	1.1	670		895	

GENERAL

CATHODIC PROTECTION SERVICES
WELL TYPE GROUNDED DATA

DATA SHEET NO. 1 of 2

COMPANY MERRICK OIL JOB No. 13129 DATE: 4-23-88
 WELL: CARTER JVE #103 PIPELINE: _____
 LOCATION: SEC 24 TWP. 32 RGE. 10 CO. LA Plata STATE Colo.
 ELEV. _____ FT: ROTARY 520 FT: CABLE TOOL -0- FT: CASING -0- FT.
 GROUNDED: DEPTH 495 FT. DIA. 6 3/4 IN. CAS 4950 LBS. ANODES 12 2x60 Type D

DEPTH. FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE			NO COKE	WITH COKE	DEPTH TOP OF ANODES	
		E	I	R			NO.	FT.
0								
5								
10								
15	Sand							
20								
25								
30								
35								
40				0.7				
45				0.5				
50				0.3				
55				1.9	2.2	4.1	12	55
60				2.4				
65				1.9	2.1	3.4	16	63
70				1.5	1.6	2.7	10	70
75				0.8				
80				0.4				
85				1.2	1.6	2.1	9	85
90				1.2				
95				1.2	1.2	1.8	5	95
100				1.2				
5				0.7				
10				0.3				
15				0.3				
20	Bridge in hole							
25								
30								
35								
40								
45								
50								
55								
60								
65								
70								
75								
80								
85								
90								
95								
100								
5								
10								
15								

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COLO OIL & GAS CONS. COM.

GROUNDED RESISTANCE: (1) VOLTS 12.09 (2) VOLTS 16.1 - 0.75 OHMS

ED VIBROGROUND OHMS

WELL TYPE GROUNDED DATA

DATA SHEET NO. 2062

COMPANY MERIDIAN OIL JOB No. 13124 DATE: 4-23-88

WELL: CARTE UTE #103 PIPELINE: _____

LOCATION: SEC 24 TWP. 32 RGE. 10 CO. 1A PLATE STATE Colo.

ELEV. _____ FT: ROTARY 520 FT: CABLE TOOL -0- FT: CASING -0- FT.

GROUNDED: DEPTH 495 FT. DIA. 6 3/4 IN. GAS 4950 LBS. ANODES 12 2x60 TYPE D

DEPTH, FT.	DRILLER'S LOG	EXPLORING ANODE TO STRUCTURE			NO COKE	WITH COKE	DEPTH TOP OF ANODES	
		E	I	R			NO.	FT.
220								
25	Sand							
30								
35								
40								
45								
50								
55								
60					1.8	1.8	7.	261
65					2.2	2.3	.6	268
70								
75					1.7	1.8	5.	275
80								
85								
90								
95								
100								
5								
10								
15								
20								
25								
30								
35								
40					1.5	3.0	4.	344
45								
50					1.5	2.8	3.	350
55					1.4	3.2	2.	358
60								
65					1.4	3.2	1	365
70								
75								
80								
85								
90								
95								
100								
5								
10								
15								
20	logged 495: T.D.							
25	Sand							
30	DRY HOLE							

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GOLD. OIL & GAS CONS. COMM.

GROUNDED RESISTANCE: (1) VOLTS 12.09 - AMPS 16.1 - 0.75 OHMS

(2) VIBROGROUND _____ OHMS

D. CIASS DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. Carter #103 Date 4-21-88

Client Meridian Oil Co. Prospect _____

County SAN JUAN State New Mexico

If hole is a redrill or if moved from original staked position show distance and direction moved: _____

FROM	TO	FORMATION — COLOR — HARDNESS
0	40	Shale
40	50	SOFT SANDSTONE
50	70	Shale
70	80	SOFT SANDSTONE
80	90	Shale
90	140	SOFT SANDSTONE
140	170	Shale
170	240	SOFT SANDSTONE
240	390	Shale
390	440	SANDSTONE
440	495	SANDY SHALE
495	520	Shale

Mud _____ Brm _____ Lime _____

Rock Bit Number _____ Make _____

Remarks: _____

Driller RONNIE BROWN

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