



# Onshore Completion Report

Well Name: FEDERAL PERRY 08-30

Report # 8, Report Date: 8/23/2013

API 05-123-14077	Prospect	Regulatory Field WILDCAT	State/Province	Country USA
Well Configuration Type	Original KB Elevation (ft)	KB - GL / MSL (ftKB)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Report Start Date 8/23/2013	Report End Date 8/23/2013	Operations Summary CHECK PRESSURES: ZERO. TIH & TAG SOLID CEMENT @ 363'. LD REMAINING TUBING FROM DERRICK. TIH TO 360'. RU BAKER & HELD PJSM. TEST LINES TO 2,000PSI. MIX & PUMP 250sks CLASS 'G' CEMENT W/ 2% CaCl. @ 15.8PPG W/ 1.16 YLD. BRIDGED OFF W/ CEMENT @ SURFACE. POOH & LD REMAINING TUBING. ND BOP & WELLHEAD. CEMENT DID NOT FALL BACK. RD BAKER WASH UP ALL CEMENT FROM EQUIPMENT & TANKS. RDMO SELECT RIG 11. EXCAVATE CASING & CUTOFF 4' BELOW GL. WELD ON CAP & ATTACH 1/4" PLATE W/ WELL INFO & BURY.
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Operations Next Report Period FINAL RECLAMATION				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr)	10.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 56,090	Total Job Cum Cost (Cost)	144,635
Job Contact		Title	Mobile	
CHUCK EMERSON		COMPLETION RIG SUPER	970-381-6233	

Time Log				
Start Time	End Time	Dur (hr)	Rpt Code	Com

Man Hrs				
Company		Type	Count	Reg Work Time (hr) OT Sum (hr)

Daily Costs							
Task	Line	Int/Tan	Cost Des	LOE Des	Field Est (Cost)	Vendor	Note
03.3	002	Intangib	Contract Labor-Rig		750.00	EMERSON ENERGY INC	SUPERVISION
	6	le	Supv				
03.3	002	Intangib	Contract Labor-Other		6,830.00	REDI SERVICES, LLC	SUPERVAC
	8	le					
03.3	001	Intangib	Cementing-Squeezes, etc.		18,209.59	BAKER HUGHES INCORPORATED	CEMENT TOP OUT
	9	le					
03.3	001	Intangib	Completion Fluids		4,500.00	SELECT ENERGY SERVICES	WATER
	5	le					
03.3	005	Intangib	Completion Unit		20,000.00	SELECT ENERGY SERVICES	TURNKEY
	0	le					
03.3	001	Intangib	Completion Fluids		5,000.00	IMPERIAL DRILLING FLUIDS	MUD
	5	le					
03.3	002	Intangib	Contract Labor-Other		800.00	ROCKY MTN WELDING	CUTOFF & WELD PLATE
	8	le					

Field Cost Summary by Description	
Cost Des	Field Est (Cost)
Cementing-Squeezes, etc.	70,925.53
Completion Fluids	9,500.00
Completion Unit	20,000.00
Contract Labor-Other	35,989.00
Contract Labor-Rig Supv	6,000.00
Location-Site Prep/Maint	1,500.00
Rent-Trash Trailer, etc	120.00
Trucking Eqmt/Material	600.00

Field LOE Cost Summary	
LOE Des	Field Est (Cost)

Attachments	
Date	Des
8/21/2013	Federal Perry P&A Plug#1
8/22/2013	Federal Perry P&A Plugs#2&3
8/23/2013	Federal Perry #8-30 P&A Top Out Job



Onshore Completion Report

Report # 7, Report Date: 8/22/2013

Well Name: FEDERAL PERRY 08-30

API 05-123-14077	Prospect	Regulatory Field WILDCAT	State/Province	Country USA
Well Configuration Type	Original KB Elevation (ft)	KB - GL / MSL (ftKB)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Report Start Date 8/22/2013	Report End Date 8/22/2013	Operations Summary CHECK PRESSURES: ZERO. TIH W/ NOTCH COLLAR & ROTATE THROUGH MINOR TIGHT SPOT @ 1150' TIH & TAG PLUG #1 @ 5,898' (235'). POOH LAYING DOWN TO 3033'. HELD PJSM & TEST LINES TO 2000PSI OK. PUMP 5BBL FRESH WATER, 100sks CLASS 'G' W/ 3% CaCl. MIXED @ 15.8PPG W/ 1.16 YLD. DISPLACE W/ 1BBL FRESH WATER & 13BBL MUD. TO BALANCE PLUG. POOH TO 1,650' & WOC F/ 3HRS. TIH & TAG HARD CEMENT @ 2847'. LD TBG TO 1345'. MIX & PUMP 750sks CLASS 'G' W/ 2% CaCl. SLURRY TOTAL 151BBL SLURRY. HAD FULL RETURNS UP UNTIL 145BBL AWAY. LOST ALL RETURNS CLEAR TUB & DISPLACE W/ 2BBL FRESH H2O. POOH W/ TUBING & STAND BACK. SISDFN RD BAKER.
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Operations Next Report Period TOP OUT CEMENT				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr)	13.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 53,608	Total Job Cum Cost (Cost)	88,545

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233

Time Log				
Start Time	End Time	Dur (hr)	Rpt Code	Com

Man Hrs				
Company	Type	Count	Reg Work Time (hr)	OT Sum (hr)

Daily Costs						
Task	Line	Int/Tan	Cost Des	LOE Des	Field Est (Cost)	Note
03.3	002	Intangib le	Contract Labor-Rig Supv		750.00	EMERSON ENERGY INC SUPERVISION
03.3	002	Intangib le	Contract Labor-Other		17,512.00	REDI SERVICES, LLC SUPERVAC
03.3	001	Intangib le	Cementing-Squeezes, etc.		35,346.28	BAKER HUGHES INCORPORATED CEMENT 2&3

Field Cost Summary by Description			Cost Des	Field Est (Cost)
			Cementing-Squeezes, etc.	70,925.53
			Completion Fluids	9,500.00
			Completion Unit	20,000.00
			Contract Labor-Other	35,989.00
			Contract Labor-Rig Supv	6,000.00
			Location-Site Prep/Maint	1,500.00
			Rent-Trash Trailer, etc	120.00
			Trucking Eqmt/Material	600.00

Field LOE Cost Summary		LOE Des	Field Est (Cost)

Attachments		Date	Des
		8/21/2013	Federal Perry P&A Plug#1
		8/22/2013	Federal Perry P&A Plugs#2&3





Onshore Completion Report

Report # 6, Report Date: 8/21/2013

Well Name: FEDERAL PERRY 08-30

API 05-123-14077	Prospect	Regulatory Field WILDCAT	State/Province	Country USA
Well Configuration Type	Original KB Elevation (ft)	KB - GL / MSL (ftKB)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Report Start Date 8/21/2013	Report End Date 8/21/2013	Operations Summary CHECK PRESSURES: ZERO. TIH W/ NOTCHED COLLAR TO 565' & HIT BRIDGE. ATTEMPT TO ROTATE THROUGH IT W/ TONGS. RU POWER SWIVEL. COULD NOT ROTATE/CIRCULATE THROUGH IT. POOH. PU 6 1/2" BIT, FLOAT SUB, X-OVER & 1 - 3 1/2" DC TO BRIDGE. REAM THROUGH TO 600' POOH. TIH W/ NOTCH COLLAR & 197 - JTS 2 7/8" TUBING TO 6,117' & CIRCULATE. HELD PJSM & RU BAKER/HUGHES CEMENT. TEST LINES TO 3,000 PSI. PUMP 10BBL FRESH H2O SPACER & 115sks CLASS 'G' CEMENT W 2% CaCl @ 15.8ppg W/ 1.15 YLD DISPLACE W/ 29BBL 9.9# MUD. PLUG BALANCED. PULL 20 STANDS DRY. WAIT 1 HOUR. TIH TO 5,800', 100' BELOW EST TOC & DID NOT TAG. PULL UP TO 4,950' DRY & WAIT ANOTHER HOUR. SAMPLE STILL TOO SOFT. TOO H & LD 19 - Jts W/ CEMENT INSIDE. SISDFN
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Operations Next Report Period TAG PLUG #1 & SET REMAINING PLUGS.				
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hr)	13.00
AFE Number	Total AFE + Supp Amount (Cost)	Daily Field Est Total (Cost) 24,800	Total Job Cum Cost (Cost)	34,937

Job Contact	Title	Mobile
CHUCK EMERSON	COMPLETION RIG SUPER	970-381-6233

Time Log				
Start Time	End Time	Dur (hr)	Rpt Code	Com

Man Hrs				
Company	Type	Count	Reg Work Time (hr)	OT Sum (hr)

Daily Costs							
Task	Line	Int/Tan	Cost Des	LOE Des	Field Est (Cost)	Vendor	Note
03.3	002	Intangib	Contract Labor-Rig		750.00	EMERSON ENERGY INC	SUPERVISION
	6	le	Supv				
03.3	002	Intangib	Contract Labor-Other		6,680.00	REDI SERVICES, LLC	SUPERVAC
	8	le					
03.3	001	Intangib	Cementing-Squeezes,		17,369.66	BAKER HUGHES	CEMENT PLUG #1
	9	le	etc.			INCORPORATED	

Field Cost Summary by Description		Cost Des	Field Est (Cost)
		Cementing-Squeezes, etc.	70,925.53
		Completion Fluids	9,500.00
		Completion Unit	20,000.00
		Contract Labor-Other	35,989.00
		Contract Labor-Rig Supv	6,000.00
		Location-Site Prep/Maint	1,500.00
		Rent-Trash Trailer, etc	120.00
		Trucking Eqmt/Material	600.00

Field LOE Cost Summary		LOE Des	Field Est (Cost)

Attachments		Date	Des
		8/21/2013	Federal Perry P&A Plug#1