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Document Number: <div>400841766</div>			
Date Received: <div>05/19/2015</div>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <div>100185</div> Contact Name <div>Chris Hines</div>		<div>Complete the Attachment Checklist</div> <div>OP OGCC</div>
Name of Operator: <div>ENCANA OIL & GAS (USA) INC</div> Phone: <div>(970) 285-2653</div>		
Address: <div>370 17TH ST STE 1700</div> Fax: <div>()</div>		
City: <div>DENVER</div> State: <div>CO</div> Zip: <div>80202-5632</div> Email: <div>chris.hines@encana.com</div>		
API Number : <div>05-04500</div> OGCC Facility ID Number: <div>423633</div>		Survey Plat
Well/Facility Name: <div>KM</div> Well/Facility Number: <div>C08 799</div>		Directional Survey
Location QtrQtr: <div>NENW</div> Section: <div>8</div> Township: <div>7S</div> Range: <div>99W</div> Meridian: <div>6</div>		Srvc Eqpmt Diagram
County: <div>GARFIELD</div> Field Name: <div>WILDCAT</div>		Technical Info Page
Federal, Indian or State Lease Number: <div></div>		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location *
☐ As-Built GPS Location Report
☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr

NENW

 Sec

8

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,
property line: , lease line: , well in same formation:

Ground Elevation feet
Surface owner consultation date

FNL/FSL		FEL/FWL	
<div>877</div>	<div>FNL</div>	<div>2505</div>	<div>FWL</div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div>7S</div>	Range <div>99W</div>	Meridian <div>6</div>	
Twp <div></div>	Range <div></div>	Meridian <div></div>	
<div></div>	<div></div>	<div></div>	<div></div>
<div></div>	<div></div>	<div></div>	<div></div>
Twp <div></div>	Range <div></div>		
Twp <div></div>	Range <div></div>		
<div></div>	<div></div>	<div></div>	<div></div>
<div></div>	<div></div>	<div></div>	<div></div>
Range <div></div>		** attach deviated drilling plan	
Range <div></div>			**

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name KM Number C08 799 Effective Date: _____

To: Name Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 08/26/2013

- | | | |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>Cuttings Disposal</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

This form is being submitted to document onsite burial of drill cuttings during interim reclamation efforts carried out in fall, 2013 on the C08 799 well pad (423633).

After completion of drilling operations, the stockpile was placed in the cut slope on the northwest side of the pad. Three representative composite samples of the drill cuttings stockpile were collected by an environmental contractor and submitted to a laboratory for analysis of COGCC Table 910-1 constituents of concern. Initial laboratory results in 2012 identified TPH-DRO concentrations above the allowable limits in Table 910-1. The stockpile was left open to support natural attenuation through bioremediation, and was resampled in July/August of 2013. Four representative composite samples were collected and submitted to the laboratory for analysis of TPH-DRO concentrations. One of the composite samples had a slightly elevated concentration, while the other three composite samples were at or below the allowable concentration, and the average concentration for the four samples is below the allowable concentration. Upon receipt of laboratory results indicating compliance with 900 Series Rules, the drill cuttings status was communicated to applicable construction and operations personnel for scheduling interim reclamation activities as weather and other scheduling considerations permitted.

During interim reclamation, approximately 700 cubic yards of drill cuttings were placed in the cut slope on the northwest side of the well pad. The cuttings were placed and oriented to maximize the depth of the cap of native material, and to assure that the stockpile remained below the agronomic zone during future reoccupations or final reclamation. To assure successful revegetation during reclamation, a minimum of three feet of native material is used to cap all impacted and potentially impacted material.

The arsenic concentration in the submitted sample is above the allowable limit, but is with the range of background values for this area. Based on these results and Footnote 1 to COGCC Table 910-1, Encana requests that the COGCC consider the higher range of background arsenic values as the allowable concentration for this constituent.

The inorganic constituent SAR was also above the allowable limit, but the cuttings stockpile was buried below the agronomic zone where this constituent should have no effect on revegetation efforts. Encana requests that the COGCC consider the reclamation purpose of listing the inorganic constituents and the physical disposition of these materials as an alternative to the allowable levels listed in COGCC Table 910-1.

Laboratory results are provided in the attached summary table and laboratory report.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>		<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

Attention Carlos Lujan. See email correspondence for complete document and corrections.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Hines
Title: Environmental Specialist Email: chris.hines@encana.com Date: 5/19/2015

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: LUJAN, CARLOS Date: 5/26/2015

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

Routing Review	A task has been opened for C. Lujan (Environmental Group).	5/20/2015 9:46:08 AM
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Total: 1 comment(s)

Attachment Check List**Att Doc Num****Name**

400841766	FORM 4 SUBMITTED
400841767	OTHER

Total Attach: 2 Files