

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/22/2015

Document Number:
674701435

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335397</u>	<u>335397</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:

QtrQtr:	<u>SESW</u>	Sec:	<u>27</u>	Twp:	<u>6S</u>	Range:	<u>96W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/12/2014	663902783			SATISFACTORY	F		No

Inspector Comment:

Work over inspection

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
257701	WELL	PR	06/22/2000	GW	045-07592	GM 24-27	PR	<input checked="" type="checkbox"/>
273937	WELL	PR	03/02/2005	GW	045-10296	GM 524-27	PR	<input checked="" type="checkbox"/>
273938	WELL	PR	12/14/2012	GW	045-10297	GM 424-27	PR	<input checked="" type="checkbox"/>
273944	WELL	PR	03/13/2005	GW	045-10303	GM 324-27	PR	<input checked="" type="checkbox"/>
418557	WELL	PR	08/31/2011	GW	045-19729	ExxonMobil GM 323-27	PR	<input checked="" type="checkbox"/>
418558	WELL	PR	08/31/2011	GW	045-19730	ExxonMobil GM 23-27	PR	<input checked="" type="checkbox"/>
418559	WELL	PR	08/31/2011	GW	045-19731	ExxonMobil GM 523-27	PR	<input checked="" type="checkbox"/>
418569	WELL	PR	10/07/2011	GW	045-19737	ExxonMobil GM 513-27	PR	<input checked="" type="checkbox"/>
418570	WELL	PR	08/01/2011	GW	045-19738	ExxonMobil GM 422-27	PR	<input checked="" type="checkbox"/>
418573	WELL	PR	10/31/2011	GW	045-19740	ExxonMobil GM 13-27	PR	<input checked="" type="checkbox"/>

418574	WELL	PR	08/31/2011	GW	045-19741	ExxonMobil GM 333-27	PR	<input checked="" type="checkbox"/>
418575	WELL	PR	12/08/2011	GW	045-19742	ExxonMobil GM 423-27	PR	<input checked="" type="checkbox"/>
418579	WELL	PR	05/01/2012	GW	045-19744	ExxonMobil GM 413-27	PR	<input checked="" type="checkbox"/>
418580	WELL	PR	08/29/2011	GW	045-19745	ExxonMobil GM 512-27	PR	<input checked="" type="checkbox"/>
418581	WELL	PR	12/08/2011	GW	045-19746	ExxonMobil GM 412-27	PR	<input checked="" type="checkbox"/>
418582	WELL	PR	08/31/2011	GW	045-19747	ExxonMobil GM 312-27	WK	<input checked="" type="checkbox"/>
418583	WELL	PR	08/20/2011	GW	045-19748	ExxonMobil GM 313-27	PR	<input checked="" type="checkbox"/>
424959	PIT		08/24/2011	PIT	-	GM 24-27		<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>17</u>	Production Pits: <u> </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>17</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
DRILLING/RECOMP	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date:

Comment: 970-285-9377

Corrective Action:

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			
SEPARATOR	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	10	SATISFACTORY			
Horizontal Heated Separator	18	SATISFACTORY			
Plunger Lift	17	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: 045-1284-003		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Airs id 045-1284-001		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:

Yes/No	Comment
YES	Bradens open to vent

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335397

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	07/13/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/29/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	07/29/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	07/29/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 257701	Type: WELL	API Number: 045-07592	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 273937	Type: WELL	API Number: 045-10296	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 273938	Type: WELL	API Number: 045-10297	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 273944	Type: WELL	API Number: 045-10303	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 418557	Type: WELL	API Number: 045-19729	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 418558	Type: WELL	API Number: 045-19730	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 418559	Type: WELL	API Number: 045-19731	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 418569	Type: WELL	API Number: 045-19737	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 418570	Type: WELL	API Number: 045-19738	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				

Facility ID: 418573 Type: WELL API Number: 045-19740 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418574 Type: WELL API Number: 045-19741 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418575 Type: WELL API Number: 045-19742 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 418579 Type: WELL API Number: 045-19744 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418580 Type: WELL API Number: 045-19745 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418581 Type: WELL API Number: 045-19746 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 418582 Type: WELL API Number: 045-19747 Status: PR Insp. Status: WK

Workover

Comment: Ensign Rig doing a clean out on well.

Facility ID: 418583 Type: WELL API Number: 045-19748 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder:
 Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches	Pass			
Seeding						

S/A/V: SATISFACTOR
 Y _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	424959	1642051	
	424959	1642051	

COGCC Comments		
Comment	User	Date
Work over inspection	longworm	05/26/2015