

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:  
05/21/2015

Document Number:  
673710460

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>434237</u>	<u>434238</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>19160</u>
Name of Operator:	<u>CONOCO PHILLIPS COMPANY</u>
Address:	<u>P O BOX 2197</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77252-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Strickler, Robert		Robert.D.Strickler@conocophillips.com	All DJ Basin Inspections
Gahr, Dean	(303) 268-3723	Dean.P.Gahr@conocophillips.com	All DJ Basin Inspections
Savage, Ali	(281) 260-5359	ali.savage@conocophillips.com	

**Compliance Summary:**

QtrQtr: NESE Sec: 36 Twp: 4S Range: 64W

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
434237	WELL	XX	09/13/2013	LO	005-07213	Murphy Family 4-63 31 2H	XX	<input type="checkbox"/>
434239	WELL	PR	04/20/2014	OW	005-07214	Murphy Family 4-64 36 1H	PR	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: <u>        </u>	Drilling Pits: <u>        </u>	Wells: <u>2</u>	Production Pits: <u>        </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>4</u>	Electric Motors: <u>        </u>
Gas or Diesel Motors: <u>        </u>	Cavity Pumps: <u>        </u>	LACT Unit: <u>1</u>	Pump Jacks: <u>2</u>
Electric Generators: <u>        </u>	Gas Pipeline: <u>2</u>	Oil Pipeline: <u>2</u>	Water Pipeline: <u>2</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u>3</u>	Oil Tanks: <u>6</u>	Dehydrator Units: <u>        </u>
Multi-Well Pits: <u>        </u>	Pigging Station: <u>        </u>	Flare: <u>2</u>	Fuel Tanks: <u>        </u>

**Location**

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			

Inspector Name: Sherman, Susan

TANK LABELS/PLACARDS	SATISFACTORY		
WELLHEAD	SATISFACTORY		
CONTAINERS	SATISFACTORY		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS		mustard weeds on berms (see attached photo)		

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY			
LOCATION	SATISFACTORY	barbed wire		

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	1	SATISFACTORY	on HHS		
Horizontal Separator	1	SATISFACTORY	indirect fire separator		
VRU	1	SATISFACTORY	in tank berms		
Emission Control Device	1	SATISFACTORY	concrete pad, GPS 39.65511, - 104.49126		
Gas Meter Run	1	SATISFACTORY	solar panel and radio telemetry, digital		
Compressor	1	SATISFACTORY	@ tank battery		
Pump Jack	1	SATISFACTORY	concrete pad		
Horizontal Heated Separator	1	SATISFACTORY	metal berms GPS 39.65508, - 104.49156		
Prime Mover	1	SATISFACTORY	electric		
Ancillary equipment	8	SATISFACTORY	3 chemical containers (2 @ well, 1 @ treater), 2 electric panels, gas, 2 propane tanks		

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
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Inspector Name: Sherman, Susan

PRODUCED WATER	1	400 BBLs	STEEL AST	
S/A/V:	SATISFACTORY		Comment: same berms as crude oil tanks	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST	39.655100,-104.491770
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_  
 Other (Capacity) \_\_\_\_\_  
 Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

**Venting:**

Yes/No	Comment
NO	

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pipe	SATISFACTORY	concrete pad, GPS 39.65516, -104.49123		

**Predrill**

Location ID: 434237

**Site Preparation:**  
 Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	notojohn	operator provided Appendix A of the Memorandum of Understanding (MOU). The MOU is attached as proposed BMPs.	07/10/2013
OGLA	notojohn	<p>These COAs were coordinated with the Arapahoe County LGD and were accepted by the operator. They are from previously approved Form 2As. These COAs are independent of agreements between the operator and the county.</p> <p>1. Operator shall post 24-hr company contact information at the intersection of the access road and public road for noise and other complaints.</p> <p>2. Operator shall concurrently submit copies of any Form 19 submitted to COGCC for this well or its production facilities to the Arapahoe County LGD.</p> <p>3. Operator will implement best management practices that address the timing and planning of mobilization, hauling, construction, drilling, and completion operations to minimize conflicts with school buses.</p> <p>4. Operator will direct lights downward or use light shielding except where safety is potentially compromised.</p>	07/01/2013

**S/A/V:** SATISFACTORY      **Comment:**

**CA:**       **Date:**

**Wildlife BMPs:**

**S/A/V:**       **Comment:**

**CA:**       **Date:**

**Stormwater:**

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name:       Address:

Phone Number:       Cell Phone:

Operator Rep. Contact Information:

Landman Name:       Phone Number:

Date Onsite Request Received:       Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name:       Phone Number:       Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 434239      Type: WELL      API Number: 005-07214      Status: PR      Insp. Status: PR

**Producing Well**

Comment: PR. Feb 2015 reported to COGCC database.

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: DRY LAND, RANGELAND

Comment: Fondis silt loam, large fenced location

1003a. Debris removed? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM cellar open  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Inspector Name: Sherman, Susan

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

RESTORATION AND REVEGETATION

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: DRY LAND, RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Mulching	Pass					
Retention Ponds	Pass	Rip Rap	Pass			
Gravel	Pass	Gravel	Pass	SR	Pass	
Other	Pass	Other	Pass			vegetation
Waddles	Pass	Waddles	Pass			

S/A/V: SATISFACTOR Corrective Date: \_\_\_\_\_

Y

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

<b>Pits:</b> <input type="checkbox"/> NO SURFACE INDICATION OF PIT
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**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673710465	Conoco Murphy Family 4-63 31 1H	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3613545">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3613545</a>