

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/20/2015

Document Number:
668003451

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>285562</u>	<u>334110</u>	<u>DURAN, JOHN</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10084</u>
Name of Operator:	<u>PIONEER NATURAL RESOURCES USA INC</u>
Address:	<u>1401 17TH ST STE 1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Castro, David		david.castro@pxd.com	All Inspections
HISS, DUANE	719-845-4394/719-680-0024	duane.hiss@pxd.com	All Inspections
WEBB, JULIE		Julie.Webb@pxd.com	All Inspections

Compliance Summary:

QtrQtr: NWNW Sec: 36 Twp: 32S Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/06/2011	200325382	PR	PR	SATISFACTORY			No
12/22/2009	200225775	PR	PR	SATISFACTORY			No
04/30/2008	200189289	ES	PR	ACTION REQUIRED			Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
285562	WELL	PR	12/01/2007	GW	071-08846	SANCHINATOR 11-36 TR	PR	<input checked="" type="checkbox"/>
285563	WELL	PR	06/22/2007	GW	071-08847	SANCHINATOR 11-36	PR	<input checked="" type="checkbox"/>
290352	PIT	CL	12/22/2010		-	SANCHINATOR 11-36 TR	CL	<input type="checkbox"/>
290353	PIT	CL	12/21/2011		-	SANCHINATOR 11-36	CL	<input type="checkbox"/>
293160	PIT	CL	01/31/2011		-	SANCHINATOR TR 11-36	CL	<input type="checkbox"/>

Equipment:

Location Inventory

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Inspector Name: DURAN, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	2	SATISFACTORY			
Progressive Cavity	2	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY			
Deadman # & Marked	6	SATISFACTORY			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 285562

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285562 Type: WELL API Number: 071-08846 Status: PR Insp. Status: PR

Complaint

Comment: **On site at 12:35 pm. Took noise readings on the louder of two engines (S. 11-36TR). Wind was from the South. I was 117yds (351 ft) North of TR engine. The following is the noise data collected. Time : 12:40 pm, 12:43, 12:45, 12:48, 12:50, 12:53, 12:55 ; Wind (S) : 1.7 mph, 1.5, 0.3, 1.3, 0.7, 1.1, 0.9 ; Noise (A-scale) : 43.8 dbs, 42.5, 40.4, 42.2, 40.6, 41.8, 40.9 . Off site at 1:01 pm.**

Facility ID: 285563 Type: WELL API Number: 071-08847 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200380279	GROUND WATER	Gintautas, Peter	Mr. Dolores reported that recent sampling and analysis of water from his domestic water well showed the presence of tert-butyl alcohol with steadily increasing concentration. He is concerned about what possible sources of this compound might be especially in relation to nearby oil and gas activities.	04/19/2013
200431397	NOISE	Labowskie, Steve	<p>My wife Deborah and I own lots 57 and 58 of San Pablo Canyon Ranches. There is a canyon between our properties and the State School section and the 3 well sites listed.</p> <p>Sanchinator 11-36TR, Underworld 31-36TR,Crossword 41-36TR</p> <p>These wells are located on the rim of a canyon between our property and the State School property. We started addressing the issue with Chris Sanchez of Pioneer Natural Resources and he agreed the wells were to loud but nothing was ever done to abate the noise. The POA of which I am currently President attempted to address these noisy well sites with Betty Brownson of PNR. She stated that they would only address wells within our POA and would not do anything about wells on State School property because they didn't have to. We had or Attorney address this issue along with other issues that we had with Pioneer and their Attorney told us " Well noise is regulated by the Colorado Oil and Gas Conservation Commission ". Pioneer has come back and put sound proofing enclosures around several well sites within our POA, but refuses to address these noisy well sites that are directly across the canyon from my cabin because they are on State property. These wells are run with gas engines that have their exhausts pointed towards my property and are always noisy. The noise echoes across the canyon and you can easily see these well sites from my cabin. There are several wells in the near area, but I only have the names of these 3 at this time. My neighbor on lot 59, Jerry Olson, has also complained to Pioneer about the noise to no resolution. Jerry is also V.P. of our POA.</p>	05/05/2015

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: DURAN, JOHN

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	290352	2057544	
	293160	2073060	
	290353	2057545	

COGCC Comments

Comment	User	Date
SEE Noise Complaint for Data.	duranj	05/22/2015