

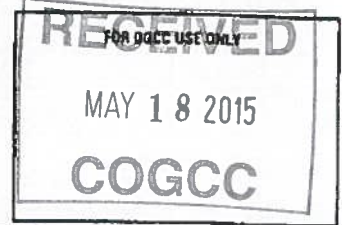


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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



BOTTOM HOLE PRESSURE

| | | | |
|--|--|--|--|
| 1. OGCC Operator Number: <u>34725</u> | | 4. Contact Name and Telephone <u>Matt Barnett</u> | |
| 2. Name of Operator: <u>Gosney & Sons, Inc.</u> | | No: <u>970-884-9533</u> | |
| 3. Address: <u>P O Box 367</u> | | Fax: <u>970-884-0321</u> | |
| City: <u>Bayfield</u> State: <u>CO</u> Zip: <u>81122</u> | | | |

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|--|--|---------------------------------------|--|
| 5. API Number: <u>05-007-06250</u> | | 6. OGCC Lease No.: _____ | |
| 7. Well Name: <u>Conley</u> | | Well Number: <u>#6-B</u> | |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE/4NW/4 Sec 4, T32N, R6W, NMPM</u> | | | |
| 9. County: <u>Archuleta</u> | | 10. Field Name: <u>Ignacio Blanco</u> | |
| 11. Federal, Indian or State Lease Number: <u>Fee</u> | | | |
| 12. Well Elevation: <input checked="" type="checkbox"/> KB <input type="checkbox"/> GL <u>6145</u> feet | | | |
| 13. Bottom Hole Pressure: <u>322</u> psia at a depth of <u>3136</u> feet. | | | |
| 14. Date Measured: <u>May 7, 2015</u> | | | |
| 15. Number of Hours Well Was Shut-In: <u>48</u> hours | | | |
| 16. Method Used to Obtain Bottom Hole Pressure: <input type="checkbox"/> Bottom Hole Pressure Recorder <input checked="" type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: <u>242</u> Fluid Level: <u>2993'</u> <input type="checkbox"/> Other Method (Specify): _____ | | | |
| 17. Formation: <u>Fruitland Coal</u> | | | |
| 18. Completed Interval (Net Footage): <u>2988'-3136' (27')</u> | | | |
| 19. Production Rates: Gas: <u>130</u> mcf/d Water: <u>14</u> bpd Date Reported: <u>May 11, 2015</u> | | | |
| 20. Flowing Tubing Pressure: <u>80</u> psi | | | |
| 21. Flowing Casing Pressure: <u>75</u> psi | | | |
| 22. Type of Production: <input checked="" type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other: _____ | | | |
| 23. Bottom Hole Temperature (temperature of produced water at well head can be used): _____ ° <input type="checkbox"/> F or <input type="checkbox"/> C | | | |
| 24. Method of Temperature Measurement: <input type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement | | | |
| 25. Comments: <u>inadequate water production for accurate temperature measurement</u> | | | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matthew Barnett

Signed: Matthew Barnett Title: Secretary Date: May 11, 2015