

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:
400788486

Date Received:
02/10/2015

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Christina Hirtler
 Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8597
 Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

API Number 05-123-39420-00 County: WELD
 Well Name: Anschutz Equus Farms Well Number: 4-62-15-0362CH2
 Location: QtrQtr: NENW Section: 15 Township: 4N Range: 62W Meridian: 6
 Footage at surface: Distance: 250 feet Direction: FNL Distance: 2090 feet Direction: FWL
 As Drilled Latitude: 40.319000 As Drilled Longitude: -104.313008

GPS Data:
 Date of Measurement: 01/08/2015 PDOP Reading: 4.1 GPS Instrument Operator's Name: Luke Perrin

** If directional footage at Top of Prod. Zone Dist.: 655 feet. Direction: FNL Dist.: 1922 feet. Direction: FWL
 Sec: 15 Twp: 4N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 521 feet. Direction: FSL Dist.: 1978 feet. Direction: FWL
 Sec: 22 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: 1024.9

Spud Date: (when the 1st bit hit the dirt) 11/17/2014 Date TD: 11/27/2014 Date Casing Set or D&A: 11/29/2014
 Rig Release Date: 12/20/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16220 TVD** 6144 Plug Back Total Depth MD 16165 TVD** 6089
 Elevations GR 4518 KB 4540 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Mud, CBL, MWD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	84	0	60	50	0	60	CALC
SURF	13+1/2	9+5/8	26	0	825	341	0	835	CALC
1ST	8+3/4	7	26	22	6,505	586	4,214	6,517	CBL
1ST LINER	6+1/8	4+1/2	11.6	5407	16,215	705	6,000	16,220	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	5,027				
SHARON SPRINGS	5,890				
NIOBRARA	6,009				

Comment:

The case hole log was run on the Anschutz Equus Farms NENW 4-62-15-0461CH API Number 05-123-39419. The form 5 was submitted on 11/2014 Doc # 400735169

BBC originally submitted this form 5 on 2/10/2015 and COGCC returned it to draft so BBC could make edits on 5/21/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Permit Analyst Date: 2/10/2015 Email: chirtler@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400788644	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400788642	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400788486	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788585	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788589	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788590	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788596	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788607	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788627	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788628	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788630	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788634	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788636	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400788646	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)