

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

05/20/2015

Document Number:

667400655

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	333083	333083	ALLISON, RICK	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 500 DALLAS STREET SUITE 1800City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Griggs, Mary	303-973-3228 x233	mgriggs@bdminerals.com	Regulatory
Dene Martin		dmartin@memorialrd.com	

**Compliance Summary:**QtrQtr: NWNW Sec: 30 Twp: 8N Range: 68W**Inspector Comment:****COGCC Environmental Staff Inspection of Spill Facility ID #441826; See spill section of this report for corrective actions****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
217066	WELL	PR	10/01/2011	OW	069-06253	MSSU 30-8	EI	<input checked="" type="checkbox"/>
217067	WELL	PR	11/13/2012	OW	069-06254	Hearthfire 1	EI	<input checked="" type="checkbox"/>
441826	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

Emergency Contact Number (S/A/V): \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Venting:</b>				
Yes/No	Comment			
<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
<b>Predrill</b>				
Location ID: 333083				
<b>Site Preparation:</b>				
Lease Road Adeq.:		Pads:	Soil Stockpile:	
<b>S/A/V:</b>				
Corrective Action:		Date:	CDP Num.:	
<b>Form 2A COAs:</b>				
<b>S/A/V:</b>	<b>Comment:</b>			
<b>CA:</b>				<b>Date:</b>
<b>Wildlife BMPs:</b>				
<b>S/A/V:</b>	<b>Comment:</b>			
<b>CA:</b>				<b>Date:</b>
<b>Stormwater:</b>				
<b>Comment:</b>				
<b>Staking:</b>				
<b>On Site Inspection (305):</b>				
<b>Surface Owner Contact Information:</b>				
Name:		Address:		
Phone Number:		Cell Phone:		
<b>Operator Rep. Contact Information:</b>				
Landman Name:		Phone Number:		
Date Onsite Request Received:		Date of Rule 306 Consultation:		
Request LGD Attendance:				
<b>LGD Contact Information:</b>				
Name:		Phone Number:	Agreed to Attend:	
<b>Summary of Landowner Issues:</b>				
<b>Summary of Operator Response to Landowner Issues:</b>				
<b>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</b>				
<b>Facility</b>				

Inspector Name: ALLISON, RICK

Facility ID:	217066	Type:	WELL	API Number:	069-06253	Status:	PR	Insp. Status:	EI
Facility ID:	217067	Type:	WELL	API Number:	069-06254	Status:	PR	Insp. Status:	EI
Facility ID:	441826	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

### Environmental

#### Spills/Releases:

Type of Spill: OIL Description: Estimated Spill Volume:

Comment: Corrective action date refers to the Supplemental Report required by Rule 906.b. Additional Supplemental Reports may be filed after that date as additional documentation becomes available. Production line has been isolated and release has been stopped. Excavation is open and will progress weather dependent. Additional impact to soil needs removed or remediated. Upon removal of impacted soil collect a minimum of 1 discrete sidewall sample from each wall of the excavation and from the floor of the excavation (a minimum of 5 samples will be collected). Analyze soil samples for TPH-GRO,TPH-DRO and BTEX. If ground water is encountered, collect a sample of ground water from the excavation and analyze the sample for BTEX (per Rule 910.(4)). If ground water is impacted a Form 27 Site Investigation and Remediation Workplan will be required per Rule 909.c.

Corrective Action: Submit Form 19 Supplemental Report per Rule 906.b. Additional actions outlined above Date: 05/26/2015

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

#### Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

#### Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

### Reclamation - Storm Water - Pit

#### Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

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CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads \_\_\_\_\_ Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: ALLISON, RICK

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

### **Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667400656	Excavation looking south	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3612016">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3612016</a>
667400658	Excavation looking east	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3612017">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3612017</a>

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)