

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400795718

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10433</u>	Contact Name: <u>MEL LACKIE</u>
Name of Operator: <u>PICEANCE ENERGY LLC</u>	Phone: <u>(303) 339-4400</u>
Address: <u>1512 LARIMER STREET #1000</u>	Fax: <u>(303) 339-4399</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

API Number <u>05-077-09947-00</u>	County: <u>MESA</u>
Well Name: <u>Piceance</u>	Well Number: <u>28-18W</u>
Location: QtrQtr: <u>NESW</u> Section: <u>28</u> Township: <u>9S</u> Range: <u>93W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>2409</u> feet Direction: <u>FSL</u> Distance: <u>1579</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>39.247520</u> As Drilled Longitude: <u>-107.778190</u>	

GPS Data:
Date of Measurement: 11/12/2014 PDOP Reading: 1.3 GPS Instrument Operator's Name: ERIC PURSELL

** If directional footage at Top of Prod. Zone Dist.: 867 feet. Direction: FSL Dist.: 856 feet. Direction: FWL
Sec: 28 Twp: 9s Rng: 93w

** If directional footage at Bottom Hole Dist.: 867 feet. Direction: FSL Dist.: 856 feet. Direction: FWL
Sec: 28 Twp: 9s Rng: 93w

Field Name: VEGA Field Number: 85930
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/03/2015 Date TD: 01/07/2015 Date Casing Set or D&A: 01/08/2015
Rig Release Date: 01/08/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 8112 TVD** 7805 Plug Back Total Depth MD 8012 TVD** 7715

Elevations GR 7580 KB 7602 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MUD (PASON), PULSED NEUTRON, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	82	78	0	82	CALC
SURF	12+1/4	8+5/8	24	0	1,520	306	0	1,520	CALC
1ST	7+7/8	4+1/2	11.6	0	8,102	1,362	2,200	8,102	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,867				
CAMEO	7,192				
ROLLINS	7,899				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MEL LACKIE

Title: ENGINEERING TECHNICIAN

Date: _____

Email: mlackie@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400811967	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400811981	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400795780	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400795781	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400811970	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836170	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836173	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836174	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836175	PDF-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836176	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836178	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400836184	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)