

CEMENT JOB REPORT



CUSTOMER NOBLE ENERGY INC - XML			DATE 18-AUG-14		F.R. # 10011091930		SERV. SUPV. JASON L SJOBERG							
LEASE & WELL NAME MOTIS #1 - API 05123057320000			LOCATION 1-9N-58W			COUNTY-PARISH-BLOCK Weld Colorado								
DISTRICT Brighton			DRILLING CONTRACTOR RIG # True Point			TYPE OF JOB Plug & Abandon								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD	TVD	HANGER TYPES		MD	TVD			
		No Shoe												
MATERIALS FURNISHED BY BJ				LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES								
						SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
Fresh Water						0	8.34	0	0	00:00	26.7			
Fresh Water						0	8.34	0	0	00:00	5			
Class G Neat						150	15.8	1.15	5.00		10.22	5.95		
Fresh Water						0	8.34	0	0	00:00	2			
Class G Neat						400	15.8	1.15	5.00		81.78	47.60		
Fresh Water						0	8.34	0	0	00:00	5			
Fresh Water						0	8.34	0	0	00:00	2			
Class G Neat						150	15.8	1.15	5.00		10.22	5.95		
Fresh Water						0	8.34	0	0	00:00	15			
Available Mix Water 320 Bbl.				Available Displ. Fluid 250 Bbl.		TOTAL				157.93	59.50			
HOLE			TBG-CSG-D.P.						COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE		
4.75	0	5300	2.441	2.875	6.5	TBG	5292	5292	N-80	0	0	0		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8.9	9.63	36	CSG	223	223	No packer	0	0	0	2.875	8RND	WATER BASED	8.34	
5.0	5.5	15	CSG	3395	3395			0	0					
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
26.7	BBLS	Fresh Water	8.34	0	0	0	8456	2000	0	0	Frac tank			
		Fresh Water	8.34											
Circulation Prior to Job														
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 2 BPM					
Mud Density In: 8.34 LBS/G Mud Density Out: 8.34 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>								
Displacement And Mud Removal														
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 0 BBLS								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual								
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO						Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE														
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Quantity:		Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID						
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD														
Plugs														
Number of Attempts by BJ: 1						Competition: 1		Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:						
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 4826 FT			Bottom of Plug: 5292 FT					
Squeezes (Update Original Treatment Report for Primary Job)														
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>						
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL								



FIELD RECEIPT NO. 10011091930

CUSTOMER NOBLE ENERGY INC - XML				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20077336 - 00212896		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 100 GLENBOROUGH DR, STE 100				CITY Houston		STATE Texas		ZIP CODE 77067			
DATE WORK COMPLETED		MO. 08	DAY 18	YEAR 2014	BHI REPRESENTATIVE JASON L SJOBERG		WELL API NO: 05123057320000		WELL TYPE: Old Well		
DISTRICT BJS, BRIGHTON					JOB DEPTH (ft) 5,292		WELL CLASS: Gas				
WELL NAME AND NUMBER MOTIS #1					TD WELL DEPTH (ft) 5,292		GAS USED ON JOB: No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 1-9N-58W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Plug & Abandon			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100021	Class G Cement				sacks	514	31.800	16,345.20	44%	9,153.31	
100112	Calcium Chloride				lbs	750	1.290	967.50	44%	541.80	
488019	FP-6L				gals	6	104.250	625.50	44%	350.28	
499632	Granulated Sugar				lbs	150	3.840	576.00	44%	322.56	
SUB-TOTAL FOR Product Material											
A152	Personnel Per Diem Chrg - Cement Svc				ea	1	210.000	210.00	0%	210.00	
M100	Bulk Materials Blending Charge				cu ft	532	5.450	2,899.40	44%	1,623.66	
SUB-TOTAL FOR Service Charges											
F063A	Cement Pumping, 5001 - 6000 ft				6hrs	1	7,325.000	7,325.00	44%	4,102.00	
F090	Fuel per pump charge - cement				pump/hr	10	70.250	702.50	0%	702.50	
J225	Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	44%	1,192.80	
J390	Mileage, Heavy Vehicle				miles	240	11.850	2,844.00	44%	1,592.64	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	240	6.700	1,608.00	44%	900.48	
SUB-TOTAL FOR Equipment											
SUB-TOTAL											
ARRIVE LOCATION :						MO. 08	DAY 18	YEAR 2014	TIME 08:45		
CUSTOMER REP. Chuck Emerson						SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT X					
						BHI APPROVED X					



Pumping
Service Report

9193276

Client Name Noble Energy Inc.	Well Name MOTIS 01 API 05732	Rig Tru POINT WELL SERVICES	Job Date August 07, 2014	Call Sheet 1045197
Client Representative Chuck Emerson	Surface Well Location Sec 1:T9N:R58W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
5.500	17.000	N-80	6,290.0	7,740.0	3.60	4.892	6.050	0.0	155.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.875	6.500	---	--	--	--	--	0.000	406.000

Products

Plug 1
From Depth (ft): 0
To Depth (ft):
Plug Type: N/A
Acids/Blends/Fluids:
Tail 19.5 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 4 (bbl)
Water Temperature(°F) = 67, Bulk Temperature(°F) = 76, Slurry Temperature(°F) = 87
+ 1% of CaCl ₂ (Prehydrate)

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	8.400	--	--	Jul 11, 2014 10:24



**Pumping
Service Report**

9193276

Treatment Reports & Remarks

Material Transfer Sheet Number

Material Transfer Sheet Number

9897

9898

Comments To Service Report

PLUG # 1

TOP OF CEMENT 405 FEET

BOTTM OF CEMENT 505 FEET

PLUG LENGTH 100 FEET



Service Ticket

9193277

Field Estimate

Client Name Noble Energy Inc.			Well Name Motis 01 api 05732		Surface Well Location Sec 1:T9N:R58W		Job Date August 07, 2014				
			Job Type Abandonment Plugs		Down Hole Location		Service Point Fort Lupton				
Address P.O. Box 729			Client Representative Chuck Emerson		State CO		County Weld				
City Ardmore			State OK		Postal Code 73402		Drilling Company Tru point well services				
Rig No. 1			AFE/PO #								
District	Service, Equipment & Material Type				Disc	12	Code	Quantity/Unit	Unit Price	Amount	
59	Add. Loc. Time (Twin) - Operating				-	12	1395	3.5	\$525.00	\$1,837.50	*
59	Bulk Standby Time				-	12	1398	3.5	\$285.00	\$997.50	*
59	SAM Unit				56	12	1497	1	\$1,015.00	\$1,015.00	
59	Environmental Surcharge				-	12	1493	1	\$50.00	\$50.00	*
59	DF-3, Anti-foamer				56	12	3262	2	\$141.00	\$282.00	
59	Fuel Surcharge				-	12	2992	1	\$520.00	\$520.00	*
59	SUGAR				-	12	2999	100	\$2.00	\$200.00	*
This Space Reserved for Client Coding Stamp					* Not Subject to Discount		Field Estimate		Before Discount: \$4,902.00		
									Fuel Surcharge:		
									After Discount: \$4,175.68		
					FOR OFFICE USE ONLY						
					<input type="checkbox"/> Cementing - Prim <input checked="" type="checkbox"/> Cementing -Rem. <input type="checkbox"/> Code 9000						
<input type="checkbox"/> Coiled Tubing <input type="checkbox"/> Nitrogen											
<input type="checkbox"/> Acidization <input type="checkbox"/> Fracturing											
<input type="checkbox"/> Industrial Services <input type="checkbox"/> MPCT											
<input type="checkbox"/> Other											
Field					Sales 1		Sales 2				
Comments					This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions page of this service ticket. X						

5 1/2" casing liner cement +

20 SKS for bo



Pumping
Service Report

9193277

Client Name Noble Energy Inc.	Well Name Motis 01 api 05732	Rig Tru point well services 1	Job Date August 07, 2014	Call Sheet 1045197
Client Representative Chuck Emerson	Surface Well Location Sec 1:T9N:R58W	Down Hole Well Location	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
5.500	15.500	N-80	--	--	--	--	--	0.0	221.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.875	0.000		--	--	--	--	0.000	3,000.000

Products

Plug 1

From Depth (ft): 0

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 146 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 30 (bbl)

Water Temperature(°F) = 67 , Bulk Temperature(°F) = 76 , Slurry Temperature(°F) = 87

+ 1 % of CaCl2 (Prehydrate)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.400	--	--	Jul 11, 2014 10:24

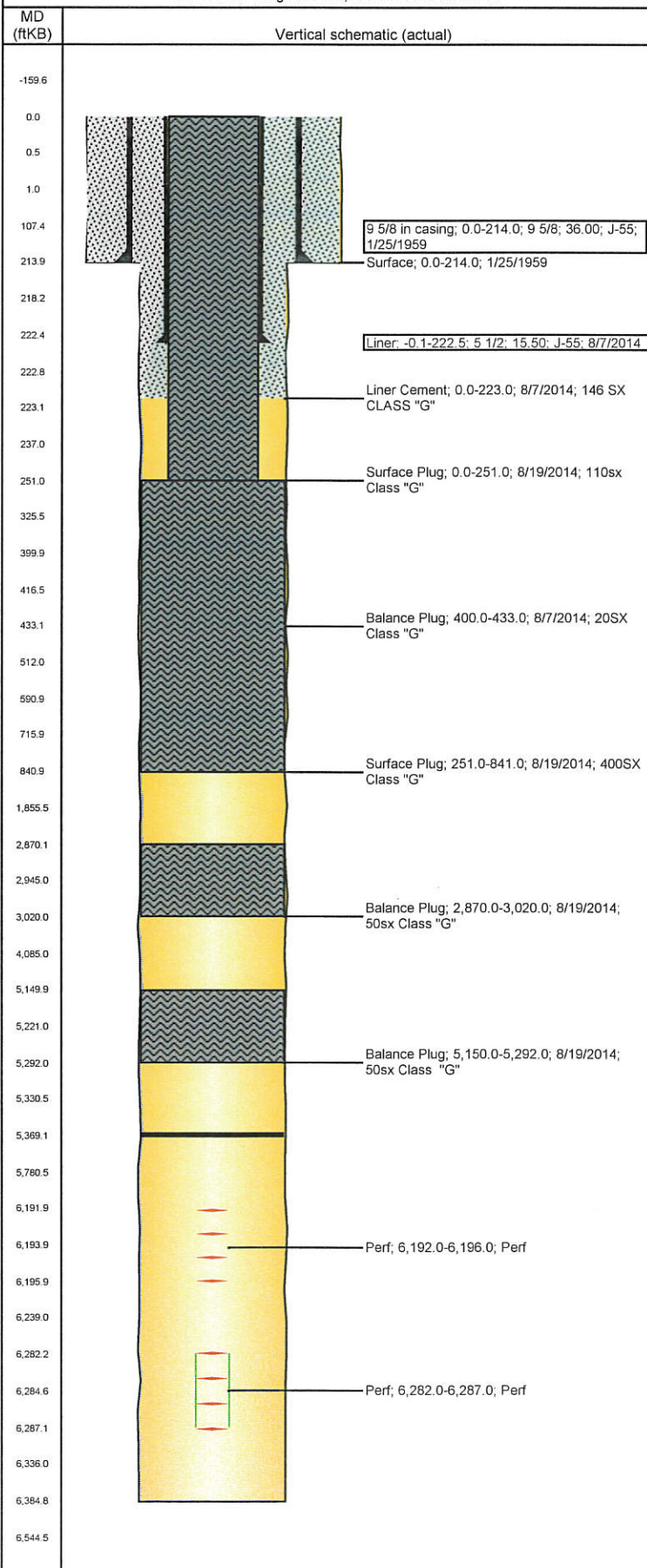


FIELD RECEIPT NO. 10011092313

CUSTOMER		NOBLE ENERGY INC - XML		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL INVOICE TO		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
		100 GLENBOROUGH DR, STE 100		Houston		Texas		77067			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE		WELL API NO:		WELL TYPE :		
08 19 2014		08	19	2014	FELIPE LANDA		05123057320000		Old Well		
DISTRICT						JOB DEPTH(ft)		245		WELL CLASS :	
BJS, BRIGHTON										Gas	
WELL NAME AND NUMBER						TD WELL DEPTH(ft)		0		GAS USED ON JOB :	
MOTIS #1										No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		1-9N-58W		Weld		Colorado		Plug & Abandon			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
100021		Class G Cement		sacks		110		31.800		3,498.00	
100112		Calcium Chloride		lbs		300		1.290		387.00	
488019		FP-6L		gals		1		104.250		104.25	
499632		Granulated Sugar		lbs		50		3.840		192.00	
		SUB-TOTAL FOR Product Material								4,181.25	
A152		Personnel Per Diem Chrg - Cement Svc		ea		1		210.000		210.00	
M100		Bulk Materials Blending Charge		cu ft		416		5.450		2,267.20	
		SUB-TOTAL FOR Service Charges								2,477.20	
										40.27%	
F053A		Cement Pumping, 0 - 1000 ft		4hrs		1		3,200.000		3,200.00	
F090		Fuel per pump charge - cement		pump/hr		2		70.250		140.50	
J225		Data Acquisition, Cement, Standard		job		1		2,130.000		2,130.00	
J390		Mileage, Heavy Vehicle		miles		218		11.850		2,583.30	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		218		6.700		1,460.60	
		SUB-TOTAL FOR Equipment								9,514.40	
										43.35%	
										1,792.00	
										140.50	
										1,192.80	
										1,446.65	
										817.94	
										5,389.89	
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
08 19 2014		08	19	2014	07:52						
CUSTOMER REP.		CHUCK EMERSON								CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS										BHI APPROVED	
										X	

Well Name: MOTIS 01 API 05732

VERTICAL - Original Hole, 5/19/2015 3:39:16 PM



Well Header

API	Business Unit	District	Well Config
05-123-05732	DJ BASIN	15	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
		12/8/1964	
Comment			

Directions To Well

WCR 127 & WCR 116, EAST 3.2 mi, SOUTH 3.0 mi, NORTHWEST INTO.

Congressional Location

Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range	Rng E/W Dir

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
8/15/2014	5,369.0	TUBING TALLY	

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	13 3/4	0.0	214.0
PRODUCTION	7 7/8	214.0	6,385.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Casing Strings

9 5/8 in casing, 214.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
9 5/8 in casing	1/25/1959	9 5/8	36.00	J-55	0.0	214.0

Liner, 222.5ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Liner	8/7/2014	5 1/2	15.50	J-55	-0.1	222.5

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
Surface	0.0	214.0
Balance Plug	400.0	433.0
Liner Cement	0.0	223.0
Surface Plug	0.0	251.0
Surface Plug	251.0	841.0
Balance Plug	2,870.0	3,020.0
Balance Plug	5,150.0	5,292.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...

Perforation Data

Zone	Brch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
			6,192.00	6,196.00	
			6,282.00	6,287.00	

Stimulations & Treatments

Date	Zone	Primary Job Type
Technical Result	Tech Result Details	Tech Result Note
Comment		

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)



FIELD TICKET

88940- w15 12

RIG # 15 AFE # 200187 WELL # 1
CONTACT Chuck Emerson JR,
CUSTOMER NAME NOBLE ENEGY INC.
SHIP TO
BILL TO Mecklenberg State LD01-72-1AHN API # 05732
LEGAL DESCRIPTION
DIRECTIONS WCR 127 NORTH to WCR 116 EAST TO THE T THEN SOUTH TO THE RIG.

DATE 8/19/2014
PHONE 1-970-381-6233
LEASE/WELL MOTIS
JOB TYPE CODE PLGA
WELL TYPE CODE OTHR
DEPTH
COUNTY weld
START TIME 5:30 a:m AM/PM
END TIME 6:00 p:m AM/PM
PLEASE SELECT THE BOXES THAT APPLY ☒ JOB COMPLETE ☐ JOB INCOMPLETE ☐ SWAB ☒ WORKOVER

WORK DESCRIPTION								
START/END PRESSURES			DETAILS					
STP:			Crew travel to location, hold safety meeting, check well pressure, there was none, pick up tubing and tagged 250ft down					
SCP:			rig up cementers and pump cement to surface, lay down tubing and take the bop off well, clean the cement out of it, top well					
SFL:			off, rig down and get the pump and take spooled up, crew travel to yard.					
ETP:								
ECP:								
EFL:								
SURFACE:								
OTHER:								
TAILGATE SAFETY MEETING								
WAIT/STANDBY TIME (Please provide details):								
TYPE	EMPLOYEE #	NAME	RIG HOURS	TRAVEL HOURS	DOWN TIME	OTHER	BREAKS	TOTAL
OPERATOR		Antelmo Cardenaz	10.5	2				12.5
DERRICK HAND		Nate Davis	10.5	2				12.5
FLOOR HAND 1		Paul Alva	10.5	2				12.5
FLOOR HAND 2		Scott Inskeep	10.5	2				12.5
FLOOR HAND 3								0
FLOOR HAND 4								0
SUPERVISOR		Robert Amen						0
SECTION TOTAL								50
<input checked="" type="checkbox"/>	By checking the box to the left, I certify that the above times shown are reflective of the hours worked. During this time, there were no accidents or injuries reported or observed unless indicated below.							
ACCIDENT/DOWN			Back On Bid.					
TIME DETAILS								

DESCRIPTION	SIZE	QTY	RATE	TOTAL	DESCRIPTION	QTY	RATE	TOTAL	COMMENTS/NOTES
UNIT & CREW			280.00	0.00	RIG MATS			0.00	TUBING
TRAVEL TIME			200.00	0.00	FISHING TOOLS /HR		69.75	0.00	SIZE
CREW TRUCK			170.00	0.00	STANDING VALVE		69.75	0.00	COUNT
STANDBY				0.00	TIW VALVES		60.00	0.00	BHA
AB60 OVERTIME (CA ONLY)				0.00	PIPE DOPE		36.00	0.00	
ADDITIONAL LABOR			50.00	0.00	SWAB CUPS		37.75	0.00	
OTE (PER DIEM) (PER MAN)			150.00	0.00	OIL SAVOR RUBBERS		25.00	0.00	
PERMITS (COSTS)				0.00	TUBING WIPER RUBBERS E		44.00	0.00	RODS
TRUCKING				0.00	STRIPPER RUBBERS		30.00	0.00	SUBS
CELL/COMMUNICATION			25.00	0.00	ROD WIPER		30.00	0.00	1"
ENVIRONMENTAL CHARGE				0.00	XO SPOOL		110.00	0.00	7/8"
BOP			300.00	0.00	R45/46 Ring Gasket		40.00	0.00	3/4"
WASHINGTON HEAD			175.00	0.00	PUSHER		600.00	0.00	5/8"
TONGS			150.00	0.00	WASHINGTON RUBBER		450.00	0.00	
POWER SWIVEL			650.00	0.00	BASE BEAM		50.00	0.00	
MUD TANK			550.00	0.00	BROACH		69.75	0.00	
PIPE RACKS			25.00	0.00				0.00	PUMP IN
CAT WALKS			40.00	0.00	bird bath		150.00	0.00	PUMP OUT
SUBTOTAL				0.00	SUBTOTAL			0.00	0.00
SECTION TOTAL									

RIG OPERATOR _____
WELL SERVICE SUPERVISOR (SIGNATURE) _____ DATE _____
CUSTOMER NAME (SIGNATURE) _____

*Disclosure is field estimate only. Actual invoiced amounts may vary. Interest is applicable on receipts after due date.



FIELD TICKET

040- w15 11

RIG # 15 AFE # 200187 WELL # 1
CONTACT Chuck Emerson JR,
CUSTOMER NAME NOBLE ENEGY INC.
SHIP TO
BILL TO Mecklenberg State LD01-72-1AHN API # 05732
LEGAL DESCRIPTION
DIRECTIONS WCR 127 NORTH to WCR 116 EAST TO THE T THEN SOUTH TO THE RIG.

DATE 8/18/2014
PHONE 1-970-381-6233
LEASE/WELL MOTIS
JOB TYPE CODE PLGA
WELL TYPE CODE OTHR
DEPTH
COUNTY weld
START TIME 5:30 a:m AM/PM
END TIME 6:00 p:m AM/PM
☐ SWAB ☒ WORKOVER

PLEASE SELECT THE BOXES THAT APPLY

☐ JOB COMPLETE ☒ JOB INCOMPLETE

WORK DESCRIPTION								
START/END PRESSURES			DETAILS					
STP:			Crew travel to location, have a safety meeting and go over the jha, check well pressure there was none, run in the hole to					
SCP:			5300ft and role the hole till cementers got ready, pump a 50 sack plug the weight of the cement was 15.8ppg, lay tubing down					
SFL:			to 3000ft and pump a 50 sack plug it weighed 15.8ppg, lay down more tubing to 830ft and pumped 400 sacks of 15.8ppg					
ETP:			cement had great returns but did not get cement to surface, so close well in, wait till morning to tag cement, crew travel to					
ECP:			yard.					
EFL:								
SURFACE:								
OTHER:								
TAILGATE SAFETY MEETING								
WAIT/STANDBY TIME (Please provide details):								
TYPE	EMPLOYEE #	NAME	RIG HOURS	TRAVEL HOURS	DOWN TIME	OTHER	BREAKS	TOTAL
OPERATOR		Antelmo Cardenaz	10.5	2				12.5
DERRICK HAND		Nate Davis	10.5	2				12.5
FLOOR HAND 1		Paul Alva	10.5	2				12.5
FLOOR HAND 2		Scott Inskeep	10.5	2				12.5
FLOOR HAND 3								0
FLOOR HAND 4								0
SUPERVISOR		Robert Amen						0
SECTION TOTAL								50
<input checked="" type="checkbox"/>	By checking the box to the left, I certify that the above times shown are reflective of the hours worked. During this time, there were no accidents or injuries reported or observed unless indicated below.							
ACCIDENT/DOWN			Back On Bid.					
TIME DETAILS								

DESCRIPTION	SIZE	QTY	RATE	TOTAL	DESCRIPTION	QTY	RATE	TOTAL	COMMENTS/NOTES
UNIT & CREW			280.00	0.00	RIG MATS			0.00	TUBING
TRAVEL TIME			200.00	0.00	FISHING TOOLS /HR		69.75	0.00	SIZE
CREW TRUCK			170.00	0.00	STANDING VALVE		69.75	0.00	COUNT
STANDBY				0.00	TIW VALVES		60.00	0.00	BHA
AB60 OVERTIME (CA ONLY)				0.00	PIPE DOPE		36.00	0.00	
ADDITIONAL LABOR			50.00	0.00	SWAB CUPS		37.75	0.00	
OTE (PER DIEM) (PER MAN)			150.00	0.00	OIL SAVOR RUBBERS		25.00	0.00	
PERMITS (COSTS)				0.00	TUBING WIPER RUBBERS E		44.00	0.00	RODS
TRUCKING				0.00	STRIPPER RUBBERS		30.00	0.00	SUBS
CELL/COMMUNICATION			25.00	0.00	ROD WIPER		30.00	0.00	1"
ENVIRONMENTAL CHARGE				0.00	XO SPOOL		110.00	0.00	7/8"
BOP			300.00	0.00	R45/46 Ring Gasket		40.00	0.00	3/4"
WASHINGTON HEAD			175.00	0.00	PUSHER		600.00	0.00	5/8"
TONGS			150.00	0.00	WASHINGTON RUBBER		450.00	0.00	
POWER SWIVEL			650.00	0.00	BASE BEAM		50.00	0.00	
MUD TANK			550.00	0.00	BROACH		69.75	0.00	
PIPE RACKS			25.00	0.00				0.00	PUMP IN
CAT WALKS			40.00	0.00	bird bath		150.00	0.00	PUMP OUT
SUBTOTAL				0.00	SUBTOTAL			0.00	
SECTION TOTAL									0.00

RIG OPERATOR _____

WELL SERVICE SUPERVISOR (SIGNATURE) _____

DATE _____

CUSTOMER NAME (SIGNATURE) _____

*Disclosure is field estimate only. Actual invoiced amounts may vary. Interest is applicable on receipts after due date.