

spills - from spill/release database

Query1



#33570

none in sec. 32

5/26/98

DATEINCI	OPERNAME	WELLNAME	TN	TA	RN	RA	SEC	MATSPL	OiIS	OiIR	WtrS	WtrR	GW
6/3/96	HS RESOURCES INC.	KOCH 41-6	1	N	68	W	6	OIL					Y
9/9/95	UNION PACIFIC RES. (Ft. Worth, TX)	HALLER, C R 32-11 (1-68)	1	N	68	W	11	OIL/WTR	90	35	23	0	
5/10/95	UNION PACIFIC RES. (Ft. Worth, TX)	EMERY 31-13 (1-68)	1	N	68	W	13	WTR			20	0	
4/18/97	AMOCO PRODUCTION CO (Tulsa, OK)	PELTIER GAS UNIT 1	1	N	68	W	1						
4/9/97	UNION PACIFIC RES. (Ft. Worth, TX)	HALEY 41-13 (1-68)	1	N	68	W	13	OIL	120	100			
5/2/96	K P KAUFFMAN COMPANY INC	COSSLETT	1	N	68	W	2	OIL	40				
6/22/96	VESSELS OIL & GAS CO	EDWARD P. COSTIGAN 1	1	N	68	W	20	OIL	50	25			
10/14/95	VESSELS OIL & GAS CO	PRATT 'F' UNIT 1	1	N	68	W	29	OIL	70	20			N
2/6/95	AMOCO PRODUCTION CO (Tulsa, OK)	UPRR 43 PAN AM U 2	1	N	68	W	14	CNDNST	8	1			N
3/27/98	ARLIAN INC	HALLER, C R 32-11 (1-68) 1	1	N	68	W	11	OIL/WTR					N
1/20/97	UNION PACIFIC RES. (Ft. Worth, TX)	CHAMPLIN 41-10 (1-68)	1	N	68	W	10	OIL	9	8			
5/19/95	UNION PACIFIC RES. (Ft. Worth, TX)	CPC 32 14 #2	1	N	68	W	14	OIL	10	0			U
6/6/96	UNION PACIFIC RES. (Ft. Worth, TX)	SWUNK 1	1	N	68	W	21	WTR			8	0	U
7/22/96	VESSELS OIL & GAS CO	COSTIGAN EDWARD 1	1	N	68	W	20	OIL/WTR	30	0	20	15	U

PITS - from pit inventory

Query2

5/26/98

OPERNAME	FACILITY	QTRQTR	SEC	TWN	RANGE	Pit Use	Pit Test	Type Pit	PIT_CAP	SEN_AREA	PIT_CLOSE
GERRITY OIL & GAS CORP 10/1620	Hippen/Pezoldt	SW	32	1N	68W	water	P	cement	60		
GERRITY OIL & GAS CORP 10/1621	Hippen UU 32-1,3,5,6	NW	32	1N	68W	water	P	cement	60		
GERRITY OIL & GAS CORP 10/1622	Pezoldt UU 32-9,15,16,4	SE	32	1N	68W	water	P	cement	60		
GERRITY OIL & GAS CORP 10/1623	Pezoldt UU 32-1,7,8	NE	32	1N	68W	water	P	cement	60		

↑ P = pass - don't leak ✓

NARRATIVE
GROSS UNK, NET UNK. STAIN SOIL AROUND A PRODUCED WATER TANK WAS EXCAVATED, THE TANK
GROSS 90 BO/23 BW, NET 55 BO/23 BW. VALVE FAILURE RESULTED IN SPILL, WHICH WAS CONTAINED
GROSS AND NET: 20 BW. SPILL RESULTED FROM CORROSION OF INJECTION PIPE, INJECTION WATER
GROSS 250 BBLs, NET 90 BBLs (OIL? -FLUID NOT SPECIFIED). PRODUCTION TANK DRAIN VALVE FROZ
GROSS 120 BO, NET 20 BO. LOAD LINE VALVE FROZE, RESULTING IN SPILL WITHIN BERM. APPROX. 10
GROSS 40 BO. LEAK DEVELOPED IN FEEDER SECTION TO MAIN TRUNK LINE. SPILL RAN INTO IRRIG DI
GROSS 50 BO, NET 25 BO. VALVE ON BACK OF TANK WAS OPENED, DRAINING ABOUT 50 BO TO WATE
GROSS 70 BO, NET 50 BO. SOMEONE SHOT TWO HOLES IN OIL TANK. ONE WAS HIGH ENOUGH THAT
GROSS 8 BBLs CONDENSATE, NET 7 BBLs. 500 BBL FRAC TANK OVERFLOWED WHEN WELL UNEXPEC
GROSS 130 BO/BW, NET 5 BO/BW. LIVESTOCK OPENED A VALVE BY RUBBING ON IT, THE OIL WAS CON
GROSS 9 BO, NET 1 BO. CONTRACT PUMPER OBSERVED OBVIOUS LEAK AT 2 INCH LINE AT HEADER -
GROSS 10 BO, NET 10 BO. A SMALL CORROSION LEAK IN A FLOWLINE LED TO THE RELEASE. THE OIL S
GROSS 8 BW, NET 8 BW. THE SEAL FAILED ON A POLLISH ROD, ALL THE WATER SOAKED INTO THE SOI
GROSS 30 BO/20 BW, NET 30 BO/5 BW. VANDALS OPENED A VALVE ON WATER DUMP LINE, FILLED UP

Hpr 23 58 11:32a

NUCJ100: 2/17/90; 11:42AM;

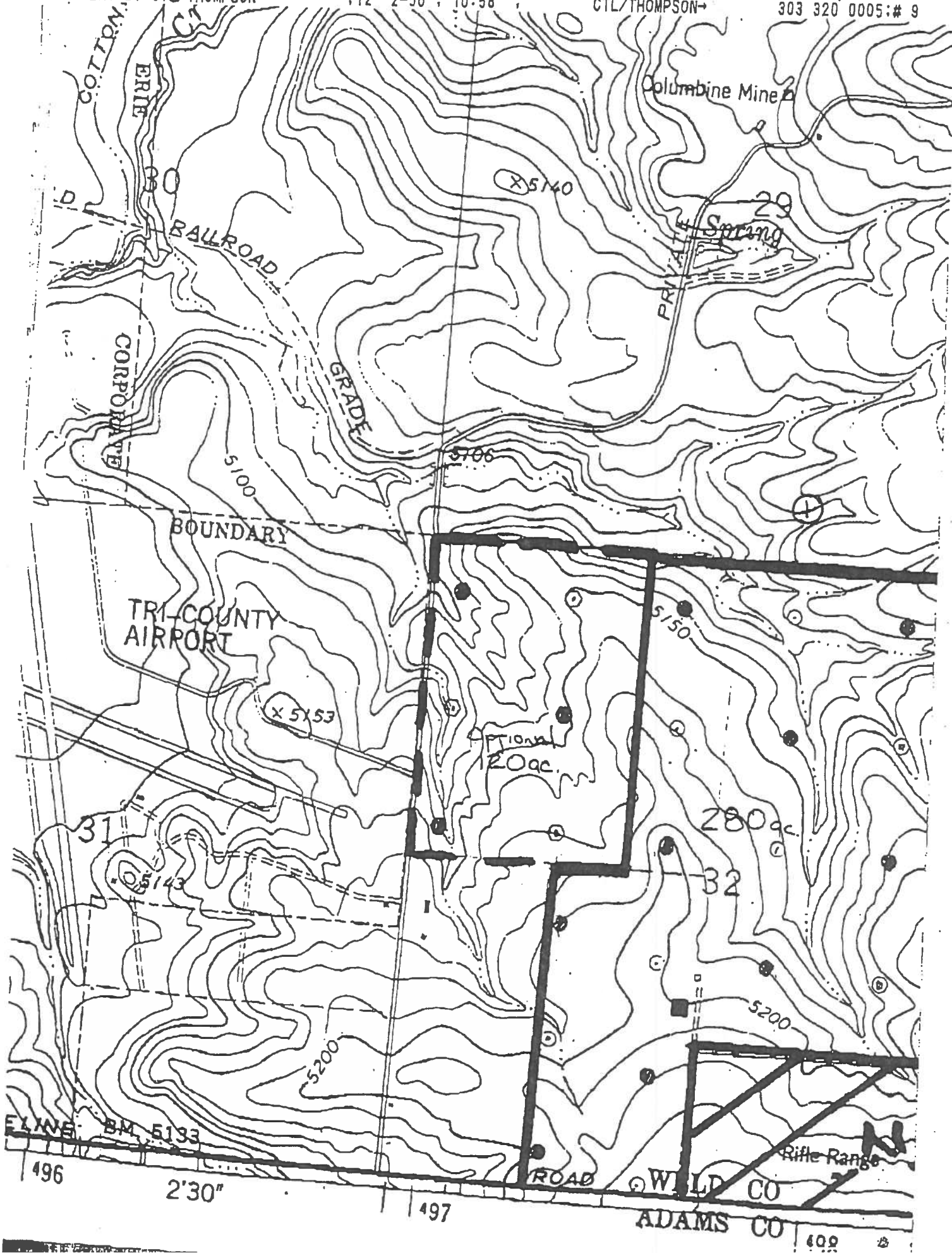
303R254252 => KATELYN KENI ; NB

SENT BY: CTL/THOMPSON

12- 2-56 ; 10:58

CTL/THOMPSON

303 320 0005:# 9



Received: 2/11/98: 11:43AM;
SENT BY: CTL/THOMPSON

3038254252 -> KATELYN KENT ; #10
; 12- 2-56 ; 10:59 ;

CTL/THOMPSON→

303 320 0005; #10 gm floor

spill's ^{main office} in compliance? ^{Public Records} ^{Remediation} ^{main office}

Public records rm

Main office - ask for
Robino
envir
spec.

dir of G.S.

$$\approx 1'' = 1000'$$

4429000m. N.

- DATE 25
- Primary Holes (17)
 - Secondary Holes (14)
-
- 31
-
- OPTIONAL GROUND
Primary Holes (7)
 - OPTIONAL GROUND
Secondary Holes (7)
-
- 45

all operations/wells

IN 68W
SIC. 32
W of 33

7. T. 1 N.

+40°00'

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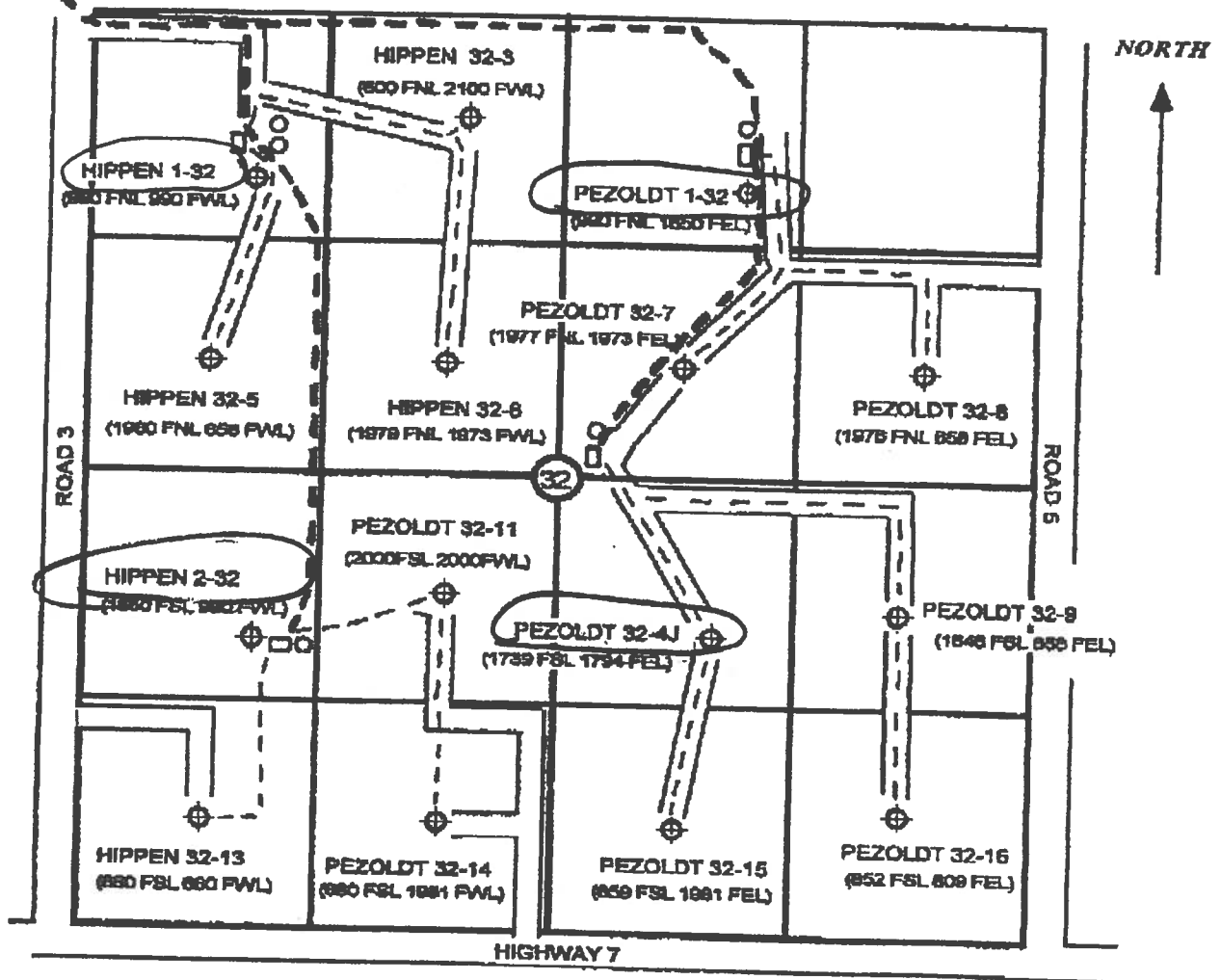
INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1980
400000m E

Country Roads

Dean Dobos

389-3659

Township 1 North, Range 68 West, 6th P.M.
Section 32: All



Greg Kent 378-8999 (M)
680-4900 (W)

--- = Flowline dw
--- = Gas Pipeline st

PRICE REDUCTION FOR MINERAL &
ROYALTY RIGHTS ON AGREE TO
ALLOW WELL CLOSURES

Mark - Green 1/27/97
Flowline & Gas pipelines are
not based upon as-built surveys!
General representation of location
only.

CURT MOORE

dw
st
/o

Joh
Nu
gas

COLORADO OIL & GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303) 894-2100

Fax (303) 894-2109



FACSIMILE TRANSMISSION

DATE:	
TO:	Bill Mangle
COMPANY:	ERO
FAX:	830-1199
FROM:	Robin Reade
PAGES:	including this cover sheet.
RE:	

MESSAGE:

FYI -
info from spill reports & pit inventory -
- no 'other' remediations
Robin