

May 15, 2014

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Attn: Mr. Matt Lepore, Director

RE: Request for Rule 317.p Exception (Open-Hole Logging Requirements)
Dill Gulch 6-88 2-22H21
NW4SW4 S22 T6N R88W
Form 2 Doc #400829400

Dear Mr. Lepore,

Please let this letter serve as a request for a Rule 317.p Exception for the proposed well listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

SWN Production Company, LLC ("SWN") has identified the Dill Gulch 1-22 well, drilled on the same pad, as being in close proximity and having acceptable logs to adequately describe the stratigraphy of the wellbore.

Dill Gulch 1-22	API# 107-06260	28' from SHL of proposed well.	Gamma w/ resistivity 2628' to TD
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The subject well will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage. The horizontal portion of the well will be logged while drilling with a gamma ray tool.

SWN requests approval of an exception to not run any open-hole logs in the vertical and directional build portion and not run a resistivity log in the horizontal portion of the subject well.

SWN will report and submit all logs run on the Form 5.

If you have any questions or comments, please contact me at 832-796-7439.

Sincerely,



Cheryl Rowell
Sr. Staff Regulatory Analyst