

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400699838

Date Received:

10/02/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38650-00

7. Well Name: WELLS RANCH

6. County: WELD

Well Number: AE30-67-1BHNA

8. Location: QtrQtr: SWNW Section: 29 Township: 6N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/29/2014 End Date: 07/02/2014 Date of First Production this formation: 08/16/2014

Perforations Top: 6907 Bottom: 11795 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3860424 gals of PermStim and Slick Water with 5966600#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 91914

Max pressure during treatment (psi): 6758

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0

Number of staged intervals: 25

Recycled water used in treatment (bbl): 6575

Flowback volume recovered (bbl): 118

Fresh water used in treatment (bbl): 85339

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 5966600

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2014 Hours: 24 Bbl oil: 184 Mcf Gas: 117 Bbl H2O: 592

Calculated 24 hour rate: Bbl oil: 184 Mcf Gas: 117 Bbl H2O: 592 GOR: 635

Test Method: FLOWING Casing PSI: 256 Tubing PSI: 518 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1343 API Gravity Oil: 60

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6713 Tbg setting date: 08/22/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 10/2/2014

Email: eroberts@nobleenergyinc.com

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Attachment Check List

Att Doc Num

Name

400699838

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit

Open hole completion left blank; corrected.

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Total: 1 comment(s)