

Document Number:
400840535

Date Received:
05/18/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515 Contact Name: Mike Cleary

Name of Operator: GUNNISON ENERGY LLC Phone: (303) 296-4222

Address: 1801 BROADWAY #1200 Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202 Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required, Name: Colby, Carl Tel: _____

COGCC contact: Email: wildwestexcavating@gmail.com

API Number 05-051-06008-00 Well Number: 11-90-7

Well Name: FEDERAL

Location: QtrQtr: NENE Section: 7 Township: 11S Range: 90W Meridian: 6

County: GUNNISON Federal, Indian or State Lease Number: C-16076

Field Name: RAGGED MOUNTAIN Field Number: 71430

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.120207 Longitude: -107.484883

GPS Data:
Date of Measurement: 06/25/2014 PDOP Reading: 2.3 GPS Instrument Operator's Name: Uintah Engineering

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 7150

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: See attachment for full description

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	6467	7085	05/01/2015	B PLUG / SQUEEZED	6380

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	36	162	180	162	0	VISU
2ND	7+7/8	4+1/2	11.6	7,144	815	7,144	3,852	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3960 with 38 sacks cmt on top. CIBP #2: Depth 6300 with _____ sacks cmt on top.
 CIBP #3: Depth 2800 with _____ sacks cmt on top. CIBP #4: Depth 1300 with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>38</u>	sks cmt from <u>6650</u>	ft. to <u>7144</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>38</u>	sks cmt from <u>2960</u>	ft. to <u>3460</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>40</u>	sks cmt from <u>2300</u>	ft. to <u>2960</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>80</u>	sks cmt from <u>0</u>	ft. to <u>1300</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u>	sks cmt from <u>6300</u>	ft. to <u>6650</u>	ft.	Plug Type: <u>ANNULUS</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 5 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: Class G neat below 2960, Class A neat above
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The perf at 2894 is a hole. The perf at 1338 is a hole

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Heather Lang
 Title: Office Manager Date: 5/18/2015 Email: heather.lang@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: KRABACHER, JAY Date: 5/19/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/18/2015

COA Type	Description

Attachment Check List

Att Doc Num	Name
400840535	FORM 6 INTENT SUBMITTED
400840830	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	5/19/2015 7:19:51 AM
Engineer	NOTE: amounts of cement and depth increments on Plugging Procedure TAB are approximate: for exact amounts and intents of each plug, see Attachment: Proposed Plugging Procedure	5/18/2015 2:11:36 PM
Engineer	"After P&A" WBD attached to procedure	5/18/2015 1:49:24 PM

Total: 3 comment(s)