

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Angela Neifert-Kraiser
 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 Address: 1001 17TH STREET - SUITE #1200 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: angela.neifert-kraiser@wpxenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 18104 00 OGCC Facility ID Number: 301307
 Well/Facility Name: FEDERAL Well/Facility Number: PA 514-16
 Location QtrQtr: NENE Section: 20 Township: 6S Range: 95W Meridian: 6
 County: GARFIELD Field Name: PARACHUTE
 Federal, Indian or State Lease Number: COC62163

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
1303	FNL	816	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 20 Twp 6S Range 95W Meridian 6
 New **Surface** Location **To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

1092	FSL	830	FWL

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 16 Twp 6S Range 95W
 New **Top of Productive Zone** Location **To** Sec Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

1087	FSL	801	FWL

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 16 Twp 6S Range 95W
 New **Bottomhole** Location Sec Twp Range

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/21/2015

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Isolate Water produc</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

Isolate Water producing zone
 WPX Rocky Mountain LLC request Isolating zones.
 the PA 514-16. We are going to try isolating the Cameo/Lower Cameo with a plug to get the well running. If we are successful in getting the well running by isolating those zones, we will move forward with setting a CIBP. Attached is the procedure and wellbore diagram.

Surface Casing: 9-5/8" H-40 32.3# set @ 1052.7'
 Production Casing: 4-1/2" E-80 11.6# set @ 9884.8'
 Tubing: 2-3/8" tbg @ 8308.3'
 MV 4 Completions 7,602'-7,778'
 MV 3 Completions 8,053'-8,282'
 MV 2 Completions 8,313'-8,502'
 MV 1 Completions: 8,551'-8,768'
 Cameo Completions: 9,050'-9,334'
 Lower Cameo Completions: 9,409'-9,659'
 TOC/Correlate Logs: 4960' / Baker Atlas CBL 11/14/2010

Purpose: Isolate water producing zone

Proposed Procedure:

- 1 MIRU sevice rig
- 2 Unland 2-3/8" tubing, tag, POOH w/ 2-3/8" tbg
- 3 RU wireline and RIH with RBP
- 4 Set RBP at ~9372' (above Lower Cameo Completion at 9409'-9659' and below Cameo Completion at 9050'-9334')
- 5 RIH with 2-3/8" tubing, land at 9100'
- 6 Swab on well with rig (want to see if well will run with Lower Cameo isolated)
- 7 If well runs with Lower Cameo isolated:
 - A POOH with tubing
 - B RU wireline and RIH to retrieve plug
 - C RIH with CIBP and set at 9372' (above Lower Cameo Completion at 9409'-9659' and below Cameo Completion at 9050'-9334')
 - D Using bailer, set 2 sacks cement on top of CIBP
 - E POOH and RD wireline
 - F RIH with tbg and land at 9100'
- 8 If well does not run with Lower Cameo isolated:
 - A POOH with tubing
 - B RU wireline, RIH to retrieve plug, Reset plug at 8843'
 - C RIH with 2-3/8" tubing, land at 8590'
 - D Swab on well with rig (want to see if well will run with Lower Cameo and Cameo isolated)
 - E If well comes around, repeat steps 7A-7F (Exception: Set CIBP at 8843' and reland tubing at 9100')
- 9 If well still will not come around after Lower Cameo and Cameo are isolated:
- 10 POOH with tubing
- 11 RU wireline and RIH to retrieve plug
- 12 Begin water hunt by isolating the zones with a RBP and packer as follows to determine the high water producing zones:
 - A Lower Cameo
 - B Cameo
 - C MV 1
 - D MV 2
 - E MV 3
 - F MV 4
- 13 Farther remediation efforts will be evaluated after determining the high water producing zones
- 14 Submit subsequent report

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

	<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

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 - E MV 3
 - F MV 4
- 13 Farther remediation efforts will be evaluated after determining the high water producing zones
- 14 Submit subsequent report

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Email: angela.neifert-kraiser@wpenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400841585	FORM 4 SUBMITTED
400841592	OTHER
400841593	WELLBORE DIAGRAM
400841594	WELLBORE DIAGRAM

Total Attach: 4 Files