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FORM 17 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

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SEP 26 07

COGCC

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 34725
2. Name of Operator: Gosney & Sons, Inc.
3. BLM Lease No:
4. API Number: 05-007-06208-00
5. Multiple completion? Yes No
6. Well Name: Conley 32-6 Number: #24-6
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE/4NW/4 Sec 24 T32N R6W NMPM
8. County: Archuleta
9. Field Name: Ignacio Blanco
10. Minerals: Fee State Federal Indian
11. Date of Test: Sept 13, 2007
12. Well Status: Flowing Shut In Gas Lift Pumping Injection Clock/Intermitter Plunger Lift
13. Number of Casing Strings: Two Three Liner?

STEP 1: EXISTING PRESSURES
Table with 6 columns: Record all pressures as found, Tubing (75.4), Tubing (Fm: FC), Prod. Casing (45.0), Intermediate Csg (Fm: FC), Surface Casing (0.2)

15. STEP 2: See instructions above

STEP 3: BRADENHEAD TEST
Table with 6 columns: Buried valve?, Confirmed open?, Elapsed Time (Min:Sec), Fm: FC Tubing, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Bradenhead Flow.
Includes instructions for monitoring production, intermediate casing and tubing pressures, and defining flow characteristics.

STEP 4: INTERMEDIATE CASING TEST
Table with 6 columns: Buried valve?, Confirmed open?, Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing, Production Casing PSIG, Intermediate Casing PSIG, Intermediate Flow.
Includes instructions for monitoring production casing and tubing pressures, and defining flow characteristics.

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Willard Hottell Title: Ind Contractor Phone: 970-749-8703
Signed: Willard Hottell Title: Date: Sept 13-07
WITNESSED BY: Title: Agency: