

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400839515

Date Received:

05/14/2015

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

441818

**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

**OPERATOR INFORMATION**

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	<b>Phone Numbers</b>
Address: <u>16000 DALLAS PARKWAY #875</u>		Phone: <u>(918) 526-5591</u>
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75248-6607</u>		Mobile: <u>(918) 636-7239</u>
Contact Person: <u>Caitlin O'Hair</u>		Email: <u>regulatory@foundationenergy.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 400839515

Initial Report Date: 05/14/2015 Date of Discovery: 05/13/2015 Spill Type: Recent Spill

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR SWSW SEC 36 TWP 2N RNG 47W MERIDIAN 6

Latitude: 40.091364 Longitude: -102.583658

Municipality (if within municipal boundaries): \_\_\_\_\_ County: YUMA

**Reference Location:**

Facility Type: PIPELINE  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05-125-11946

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Unable to fully determine amount of water leak due to rain and rain puddles.

**Land Use:**

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Continuous rainfall throughout week

Surface Owner: FEE Other(Specify): RMR Ranch Inc., - Donald Ruteledge

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A water line leaked yesterday evening 200 yards East of RMR Ranch #14-36 (API#05-125-11946). Foundation Energy Management, LLC. called the COGCC and spoke to Rob Young (COGCC Inspector) on going forward with getting the line cleaned up. As per the spill requirements, Foundation contacted the landowner and Yuma LEPC of the spill. The determination of how much was spilled is unknown because of the present of rainwater on the location's surface. The well has been shut in and the line isolated. A backhoe is scheduled to get on site to repair the line today (if it can make it down from Sterling) and we are getting a vac truck to suck up the standing water/rainwater.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
5/14/2015	COGCC	Rob Young	303-252-0126	Called by phone and discussed moving forward on drying out the site and sampling.
5/14/2015	Yuma LEPC	yumaoem@wycomm.org	928-317-4680	Notified of spill via email.
5/14/2015	Landowner	Donald Ruteledge	303-570-1836	Talked to crew onsite.

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Caitlin O'Hair

Title: HSE/ Regulatory Tech Date: 05/14/2015 Email: regulatory@foundationenergy.com

**COA Type**

**Description**

	Submit the pressure testing data for this flowline as per Rule 1101.e. on a supplemental eForm 19 prior to placing the well back in production.
	Provide an estimate of the spill outline along with soil sampling results for pH, SAR and EC on a supplemental eForm 19. Based on the soil sample analytical results, propose a plan for adequate remediation/reclamation of the affected area.

**Attachment Check List**

**Att Doc Num**

**Name**

400839515	FORM 19 SUBMITTED
400839557	OTHER
400839558	OTHER
400839658	AERIAL PHOTOGRAPH

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)