

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

OGCC Operator Number: 16700
 Name of Operator: Chevron USA Inc
 Address: 100 Chevron Road
 City: Rangely State: CO Zip: 81648
 API Number: 05-103-08688 Field Name: Rangely Weber Sand Unit Field Number: 72370
 Well Name: FEE Number: 128X
 Location (Qtr, Sec, Twp, Rng, Meridian): SWSE Sec 22, T2N, R102W, 6TH P.M.

Contact Name and Telephone
 Diane L Peterson
 No: 970-675-3842
 Fax: 970-675-3800

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Facility No.: 150200

Part I Pressure Test

- ☐ 5-Year UIC Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs: SHUT IN PRODUCING WELL

NA - Not Applicable	Wellbore Data at Time Test	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA
Weber Formation	6338-6598	

Casing Test ☐ NA
 Use when perforations or open hole is isolated by bridge plug or cement plug
 Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 6299.59'	Top Packer Depth: 6299.14'	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Data					
Test Date 5/13/15	Well Status During Test SHUT IN	Date of Last Approved MIT 2/11/2012	Casing Pressure Before Test	Initial Tubing Pressure 340	Final Tubing Pressure
Starting Casing Test Pressure 345	Casing Pressure - 5 Min.	Casing Pressure - 10 Min. 340	Final Casing Test Pressure 340	Pressure Loss or Gain During Test 0	

Test Witnessed by State Representative? ☒ YES ☐ NO
 OGCC Field Representative: KYLE GRANAHAH

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date:	<input type="checkbox"/> CBL or Equivalent Run Date:	<input type="checkbox"/> Temperature Survey Run Date:
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson FORM 42#400829502 FIELD INSP # 675101381
 Signed: *Diane L Peterson* Title: PERMITTING SPECIALIST Date: 5/13/15
 OGCC Approval: *[Signature]* Title: NWFI Date: 5-13-15
 Conditions of Approval, if any:

Rutty location (Kyle to witness acid job)



Chevron USA, Inc.
Well Fee 128X
API# 05-103-056088
Tubing Pressure Start: 6338-6598
Casing Pressure Start: 6338-6598
Perfs / OH Stop: 5/13/15

DATE MCI P 0-3000-8

Graphic Controls, Inc.
(6.375 Arc Line Grad.)