

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400840535

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515

Contact Name: Mike Cleary

Name of Operator: GUNNISON ENERGY LLC

Phone: (303) 296-4222

Address: 1801 BROADWAY #1200

Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202

Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required,

Name: Colby, Carl

Tel:

COGCC contact:

Email: wildwestexcavating@gmail.com

API Number 05-051-06008-00

Well Name: FEDERAL

Well Number: 11-90-7

Location: QtrQtr: NENE Section: 7 Township: 11S Range: 90W Meridian: 6

County: GUNNISON

Federal, Indian or State Lease Number: C-16076

Field Name: RAGGED MOUNTAIN

Field Number: 71430

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.120207

Longitude: -107.484883

GPS Data:

Date of Measurement: 06/25/2014

PDOP Reading: 2.3

GPS Instrument Operator's Name: Uintah Engineering

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No

Estimated Depth: 7150

Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: See attachment for full description

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	6437	7085	05/01/2015	SQUEEZED	6300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	36	162	180			VISU
2ND	7+7/8	4+1/2	11.6	7,150	815	7,150	3,852	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3960 with 38 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>38</u> sks cmt from <u>6650</u> ft. to <u>7144</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>38</u> sks cmt from <u>2960</u> ft. to <u>3460</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>76</u> sks cmt from <u>1350</u> ft. to <u>2350</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>38</u> sks cmt from <u>0</u> ft. to <u>350</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 6437 ft. with 38 sacks. Leave at least 100 ft. in casing 6300 CICR Depth

Perforate and squeeze at 2894 ft. with 38 sacks. Leave at least 100 ft. in casing 2800 CICR Depth

Perforate and squeeze at 1338 ft. with 76 sacks. Leave at least 100 ft. in casing 1300 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: Class G neat below 2960, Class A neat above

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☒ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The perf at 2894 is a hole. The perf at 1338 is a hole

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Lang

Title: Office Manager Date: _____ Email: heather.lang@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name
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400840830	PROPOSED PLUGGING PROCEDURE
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)