

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10515 Contact Name: Mike Cleary
 Name of Operator: GUNNISON ENERGY LLC Phone: (303) 296-4222
 Address: 1801 BROADWAY #1200 Fax: (303) 296-4555
 City: DENVER State: CO Zip: 80202 Email: mike.cleary@oxbow.com

For "Intent" 24 hour notice required, Name: Colby, Carl Tel: _____
 COGCC contact: Email: wildwestexcavating@gmail.com

API Number 05-051-06008-00 Well Number: 11-90-7
 Well Name: FEDERAL
 Location: QtrQtr: NENE Section: 7 Township: 11S Range: 90W Meridian: 6
 County: GUNNISON Federal, Indian or State Lease Number: C-16076
 Field Name: RAGGED MOUNTAIN Field Number: 71430

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.120207 Longitude: -107.484883
 GPS Data:
 Date of Measurement: 06/25/2014 PDOP Reading: 2.3 GPS Instrument Operator's Name: Uintah Engineering
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 7150
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: See attachment for full description

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
COZZETTE-CORCORAN	6437	7085	05/01/2015	SQUEEZED	6300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	36	162	180			VISU
2ND	7+7/8	4+1/2	11.6	7,150	815	7,150	3,852	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3960 with 38 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 38 sks cmt from 6650 ft. to 7144 ft. Plug Type: CASING Plug Tagged:
Set 38 sks cmt from 2960 ft. to 3460 ft. Plug Type: CASING Plug Tagged:
Set 76 sks cmt from 1350 ft. to 2350 ft. Plug Type: CASING Plug Tagged:
Set 38 sks cmt from 0 ft. to 350 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 6437 ft. with 38 sacks. Leave at least 100 ft. in casing 6300 CICR Depth
Perforate and squeeze at 2894 ft. with 38 sacks. Leave at least 100 ft. in casing 2800 CICR Depth
Perforate and squeeze at 1338 ft. with 76 sacks. Leave at least 100 ft. in casing 1300 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: Class G neat below 2960, Class A neat above

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

The perf at 2894 is a hole. The perf at 1338 is a hole

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Heather Lang

Title: Office Manager Date: _____ Email: heather.lang@oxbow.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num **Name**

400840830 PROPOSED PLUGGING PROCEDURE

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)