

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400695205

Date Received: 09/25/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38652-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AE30-65-1AHNB
8. Location: QtrQtr: NWSW Section: 29 Township: 6N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/06/2014 End Date: 07/23/2014 Date of First Production this formation: 08/23/2014

Perforations Top: 7033 Bottom: 11849 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

FRC'D W/13977330 GALS PERMSTIM AND SLICK WATER AND 5125676# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 332793
Max pressure during treatment (psi): 6532
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.98
Total acid used in treatment (bbl):
Number of staged intervals: 26
Recycled water used in treatment (bbl): 236315
Flowback volume recovered (bbl): 12084
Fresh water used in treatment (bbl): 96478
Disposition method for flowback: RECYCLE
Total proppant used (lbs): 5125676
Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2014 Hours: 24 Bbl oil: 494 Mcf Gas: 156 Bbl H2O: 518
Calculated 24 hour rate: Bbl oil: 494 Mcf Gas: 156 Bbl H2O: 518 GOR: 315
Test Method: FLOWING Casing PSI: 94 Tubing PSI: 635 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1200 API Gravity Oil: 41
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6759 Tbg setting date: 08/17/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 9/25/2014 Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

400695205	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)