

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400839787

Date Received:

05/14/2015

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

441758

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CHEVRON MIDCONTINENT LP</u>	Operator No: <u>16695</u>	Phone Numbers
Address: <u>1400 SMITH STREET - ROOM 44195</u>		Phone: <u>(505) 333-1920</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(505) 301-5576</u>
Zip: <u>77002</u>		Email: <u>LLIN@chevron.com</u>
Contact Person: <u>Don Lindsey</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400836230

Initial Report Date: 05/06/2015 Date of Discovery: 05/04/2015 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 2 TWP 34N RNG 9W MERIDIAN NLatitude: 37.239000 Longitude: -107.830650Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: GAS GATHERING SYSTEM☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHEROther(Specify): PASTUREWeather Condition: 5/4/15 - CLOUDY, THEN LIGHT RAIN PMSurface Owner: FEEOther(Specify): CRADER

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

UNDERGROUND PIPELINES, 4'-5' BELOW SURFACE, LEAKED TO SURFACE WITHIN A GRASS PASTURE. LANDOWNER NOTICED AND CALLED CHEVRON PERSONNEL. THE FRUITLAND COALBED METHANE WATER MIGRATED SOUTH WITH A SLIGHT SLOPE. THE PUDDLING VARIED FROM 30' WIDE AT THE SOURCE AND NARROWED TO .5' AT THE END OF THE FLOW. EXTENT WAS DETERMINED BY PACING OFF, AREA SKETCHED AND DIVIDED INTO SEGMENTS. EACH SEGMENT WAS CALCULATED AS TO VOLUME. SOIL SAMPLES WERE TAKEN FROM THE FLOW AREA. A BACKGROUND SAMPLE WAS ALSO TAKEN. BOTH WILL BE ANALYZED PER COLORADO TABLE 910. MEASURES TO BE TAKEN FOR PREVENTION WILL BE DECIDED AFTER THE CAUSE IS IDENTIFIED.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/4/2015	COGCC	JIM HUGHES	970-903-4072	CALLED ALEX FISCHER
5/4/2015	COGCC	ALEX FISCHER	303-894-2100	ALEX CALLED DON LINDSEY
5/5/2015	LAPLATA CO EMERGENCY	BUTCH KNOWLTON	970-382-6250	LEFT MESSAGE

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: April E Pohl

Title: Permitting Specialist Date: 05/14/2015 Email: April.Pohl@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400839787	FORM 19 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Environmental	Based on review of information presented, it appears that no further action is necessary at this time, and COGCC approves the closure request. If existing vegetative cover indicates an impact or does not recover during the current growing season, further investigation and/or remediation activities may be required at the site. Surface reclamation must meet the COGCC 1000 series rules for vegetative cover.	5/15/2015 1:00:42 PM
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Total: 1 comment(s)