

FORM  
4  
Rev 8/96

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

02143067

FOR OGCC USE ONLY  
RECEIVED  
FEB -2 98  
COGCC

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ETOEPR

1. OGCC Operator Number: 06495

4. Contact Name & Phone

2. Name of Operator: BARRETT RESOURCES CORP.

Duane Zavadil

3. Address: 1515 Arapahoe St., Tower 3, Ste. #1000

No: (303)572-3900

City: Denver State: CO. Zip: 80202

Fax: (303) 629-8265

Complete the Attachment Checklist

Oper OGCC

5. API Number: 05-045-6243

6. OGCC Lease No:

7. Well Name: Rulison 121

Number:

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 12, T6S R94W, 6th P.M.

9. County: Garfield

10. Field Name: Rulison

11. Federal, Indian or State Lease Number:

Survey Plat

Directional Survey

Surface Equipment

Technical Information Page

Other

12. General Notice

☐ Change well name from

to

Effective Date:

☐ Change of location from

Attach new survey plat. to

☐ Abandoned Location.

Is site ready for inspection?

Yes

No

Effective Date:

Was location ever built?

Yes

No

Permit No:

☐ Well first shut in or temporarily abandoned

Has production equipment been removed from Site?

Yes

No

Notice of continued shut-in status.

MIT required if shut in longer than two years. Date of last MIT:

☐ Well resumed production on

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on

☐ Final reclamation is completed and site is ready for inspection.

Attach technical page describing final reclamation procedures per

☐ Change of Operator (prior to drilling).

Effective Date:

Plugging bond:

Blanket

Individual

☐ Spud Date

13. Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☒ Report of Work Done

Date work Completed: September, 1997

Details of work must be described in full on Technical Informtion Page (Page 2 must be submitted).

☐ Commingle Zones

☐ Intent to Recomplete

☐ Change Drilling Plans

☐ Reservoir Stimulation

☐ Perforating/Perfs Added

Gross Interval Changed?

Yes

No

☐ Request to Vent or Flare

☐ Repair Well

☐ Convert Well to Injection (in an

Approved Secondary Project)

☐ Additional Source Leases for

Water Disposal Well

☐ Other:

☐ E & P Waste Disposal

☐ Beneficial Reuse of E&P Waste

☐ New Pit

☐ Landfarming

☐ Status Update/Change of

Remediation Plans for Spills and

Releases

ent. 4/99 KD

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Duane Zavadil  
Signed: Duane Zavadil Title: Envrionmental Manager Date: 01/30/98

OGCC Approved: Title: Date:  
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

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1. OGCC Operator Number:	06495	2. API Number:	05-045-6243
3. Name of Operator:	BARRETT RESOURCES CORP.		
4. Well Name:	Rulison 121	Number:	
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec. 12, T6S R94W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Pit was not used for several years prior to closure.  
No E&P waste was apparent in pit. Fence and netting were removed and the pit was filled with soil. The pit was immediately adjacent to production equipment and is to remain vegetation free, so no seeding is planned.