



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
FEB -2 93
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	OE	PR	ES
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1. OGCC Operator Number: 06495	4. Contact Name & Phone
2. Name of Operator: BARRETT RESOURCES CORP.	Duane Zavadil
3. Address: 1515 Arapahoe St., Tower 3, Ste. #1000	No: (303)572-3900
City: Denver State: CO. Zip: 80202	Fax: (303) 629-8265

Complete the
Attachment Checklist

Oper OGCC

5. API Number: 05-045-6255	6. OGCC Lease No:
7. Well Name: Rulison 118	Number:
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 11, T6S R94W, 6th P.M.	
9. County: Garfield	10. Field Name: Rulison
11. Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____ to _____
Attach new survey plat.

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____
Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from Site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per _____

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____

13. Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____

☒ Report of Work Done
Date work Completed: **September, 1997**

Details of work must be described in full on Technical Informtion Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an	<input type="checkbox"/> New Pit
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Approved Secondary Project)	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Additional Source Leases for	<input type="checkbox"/> Status Update/Change of
Gross Interval Changed?	<input type="checkbox"/> Water Disposal Well	<input type="checkbox"/> Remediation Plans for Spills and
<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **Duane Zavadil**
Signed: _____ Title: **Envrionmental Manager** Date: **01/30/98**

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

A 111280
ent. 4/99
KD

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

ET	OE	PR	ES
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1. OGCC Operator Number:	06495	2. API Number:	05-045-6255
3. Name of Operator:	BARRETT RESOURCES CORP.		
4. Well Name:	Rulison 118	Number:	
5. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec. 11, T6S R94W, 6th P.M.		
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.			

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Pit was not used for several years prior to closure.
No E&P waste was apparent in pit. Fence and netting were removed and the pit was filled with soil. The pit was immediately adjacent to production equipment and is to remain vegetation free, so no seeding is planned.