

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
05/14/2015Document Number:
675201571Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	334436	334436	CONKLIN, CURTIS	2A Doc Num:	

Operator Information:

OGCC Operator Number: 16800

Name of Operator: DELTA PETROLEUM CORP NDBA PAR PETROLEUM

Address: 800 GESSNER SUITE 875

City: HOUSTON State: TX Zip: 77024

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:

QtrQtr: <u>SWNE</u>		Sec: <u>29</u>	Twp: <u>9S</u>	Range: <u>93W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/14/2013	668500316			SATISFACTORY		Pass	No

Inspector Comment:

Form 2A and well permits in process. Location has been staked.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301473	WELL	AL	10/13/2011	LO	077-09983	NVEGA 29-414	AL
301474	WELL	AL	10/13/2011	LO	077-09984	NVEGA 29-411	AL
301475	WELL	AL	10/14/2011	LO	077-09985	NVEGA 29-312	AL
301476	WELL	AL	10/13/2011	LO	077-09986	NVEGA 29-311	AL
301477	WELL	AL	10/14/2011	LO	077-09987	NVEGA 29-422	AL
301478	WELL	AL	10/14/2011	LO	077-09988	NVEGA 29-314	AL
301481	WELL	AL	10/14/2011	LO	077-09989	NVEGA 29-211	AL
301482	WELL	AL	10/14/2011	LO	077-09990	NVEGA 29-212	AL
301483	WELL	AL	10/13/2011	LO	077-09991	NVEGA 29-213	AL
301484	WELL	AL	10/13/2011	LO	077-09992	NVEGA 29-321	AL

Inspector Name: CONKLIN, CURTIS

301485	WELL	AL	10/13/2011	LO	077-09993	NVEGA 29-214	AL	<input type="checkbox"/>
301486	WELL	AL	10/13/2011	LO	077-09994	NVEGA 29-412	AL	<input type="checkbox"/>
301487	WELL	AL	10/13/2011	LO	077-09995	NVEGA 29-221	AL	<input type="checkbox"/>
301488	WELL	AL	10/13/2011	LO	077-09996	NVEGA 29-324	AL	<input type="checkbox"/>
301489	WELL	AL	10/13/2011	LO	077-09997	NVEGA 29-331	AL	<input type="checkbox"/>
301490	WELL	AL	10/13/2011	LO	077-09998	NVEGA 29-323	AL	<input type="checkbox"/>
301491	WELL	AL	10/13/2011	LO	077-09999	NVEGA 29-322	AL	<input type="checkbox"/>
301492	WELL	AL	10/14/2011	LO	077-10000	NVEGA 29-421	AL	<input type="checkbox"/>
301493	WELL	AL	10/14/2011	LO	077-10001	NVEGA 29-222	AL	<input type="checkbox"/>
301494	WELL	AL	10/14/2011	LO	077-10002	NVEGA 29-224	AL	<input type="checkbox"/>
301495	WELL	AL	10/13/2011	LO	077-10003	NVEGA 29-232	AL	<input type="checkbox"/>
301496	WELL	AL	10/13/2011	LO	077-10004	NVEGA 29-223	AL	<input type="checkbox"/>
301497	WELL	AL	10/13/2011	LO	077-10005	NVEGA 29-413	AL	<input type="checkbox"/>
301498	WELL	AL	10/13/2011	LO	077-10006	NVEGA 29-313	AL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 334436

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION**Cropland**

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
No evidence of construction at time of inspection.	conklinc	05/14/2015