

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

| DE | ET | OE | ES |
|----|----|----|----|
|----|----|----|----|

Inspection Date:  
05/14/2015Document Number:  
675201569Overall Inspection:  
SATISFACTORY**FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 334426      | 334426 | CONKLIN, CURTIS | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name   | Phone          | Email                       | Comment                                       |
|----------------|----------------|-----------------------------|---|
| Bankert, Wayne | (970) 683-5419 | wbankert@laramie-energy.com | Senior Regulatory & Environmental Coordinator |

**Compliance Summary:**QtrQtr: SENE Sec: 29 Twp: 9S Range: 93W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 04/08/2015 | 675201421 |            |             | SATISFACTORY                  |          |                | No              |
| 02/25/2015 | 675201252 |            |             | ACTION REQUIRED               |          |                | No              |
| 08/14/2013 | 668500317 |            |             | SATISFACTORY                  |          | Pass           | No              |

**Inspector Comment:**Drilling inspection**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name    | Insp Status |                                     |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|-------------------------------------|
| 298709      | WELL | XX     | 10/21/2014  | LO         | 077-09756 | Gunderson 29-05E | DG          | <input checked="" type="checkbox"/> |
| 299043      | WELL | DG     | 05/09/2015  | LO         | 077-09758 | Gunderson 29-06E | WO          | <input checked="" type="checkbox"/> |
| 299044      | WELL | DG     | 04/25/2015  | LO         | 077-09759 | Gunderson 29-07E | WO          | <input checked="" type="checkbox"/> |
| 299045      | WELL | DG     | 04/22/2015  | LO         | 077-09760 | Gunderson 29-08E | WO          | <input checked="" type="checkbox"/> |
| 299046      | WELL | XX     | 10/22/2014  | LO         | 077-09761 | Gunderson 29-08M | ND          | <input checked="" type="checkbox"/> |
| 299047      | WELL | DG     | 04/09/2015  | LO         | 077-09762 | Gunderson 29-09E | WO          | <input checked="" type="checkbox"/> |
| 299048      | WELL | XX     | 10/22/2014  | LO         | 077-09763 | Gunderson 29-09M | ND          | <input checked="" type="checkbox"/> |
| 299049      | WELL | DG     | 04/06/2015  | LO         | 077-09764 | Gunderson 29-10E | WO          | <input checked="" type="checkbox"/> |
| 299050      | WELL | XX     | 10/22/2014  | LO         | 077-09765 | Gunderson 29-10M | ND          | <input checked="" type="checkbox"/> |

Inspector Name: CONKLIN, CURTIS

|        |      |    |            |    |           |                  |    |   |
|--------|------|----|------------|----|-----------|------------------|----|---|
| 299051 | WELL | XX | 10/22/2014 | LO | 077-09766 | Gunderson 29-11M | ND | X |
| 299053 | WELL | XX | 10/21/2014 | LO | 077-09767 | Gunderson 29-04E | ND | X |
| 299054 | WELL | DG | 03/31/2015 | LO | 077-09768 | Gunderson 29-11E | WO | X |
| 299055 | WELL | DG | 04/14/2015 | LO | 077-09769 | Gunderson 29-12E | WO | X |
| 439999 | WELL | XX | 11/20/2014 |    | 077-10225 | Gunderson 29-13M | ND | X |
| 440000 | WELL | XX | 11/20/2014 |    | 077-10226 | Gunderson 29-14M | ND | X |
| 440001 | WELL | XX | 11/20/2014 |    | 077-10227 | Gunderson 29-15M | ND | X |
| 440002 | WELL | XX | 11/20/2014 |    | 077-10228 | Gunderson 29-12M | ND | X |
| 440003 | WELL | XX | 11/20/2014 |    | 077-10229 | Gunderson 29-16E | ND | X |
| 440004 | WELL | DG | 04/30/2015 |    | 077-10230 | Gunderson 29-14E | WO | X |
| 440005 | WELL | DG | 04/18/2015 |    | 077-10231 | Gunderson 29-13E | WO | X |
| 440006 | WELL | DG | 05/05/2015 |    | 077-10232 | Gunderson 29-15E | WO | X |

**Equipment:**Location Inventory

|                             |                         |                       |                         |
|-----------------------------|-------------------------|-----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____    | Wells: <u>21</u>      | Production Pits: _____  |
| Condensate Tanks: <u>10</u> | Water Tanks: _____      | Separators: <u>22</u> | Electric Motors: _____  |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____     | LACT Unit: _____      | Pump Jacks: _____       |
| Electric Generators: _____  | Gas Pipeline: _____     | Oil Pipeline: _____   | Water Pipeline: _____   |
| Gas Compressors: _____      | VOC Combustor: <u>1</u> | Oil Tanks: _____      | Dehydrator Units: _____ |
| Multi-Well Pits: _____      | Pigging Station: _____  | Flare: _____          | Fuel Tanks: _____       |

**Location****Lease Road:**

| Type   | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---------|-------------------|------|
| Access | SATISFACTORY                 |         |                   |      |

**Signs/Marker:**

| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------------|------------------------------|---------|-------------------|---------|
| DRILLING/RECOMP | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Venting:**

| Yes/No | Comment |
|--------|---------|
| NO     |         |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 334426

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

| Group | User     | Comment   | Date       |
|-------|----------|---|------------|
| OGLA  | kubeczkd | <p>The moisture content of drill cuttings managed onsite shall be kept as low as practicable to prevent accumulation of liquids greater than de minimis amounts. After drilling and completion operations have been completed, the drill cuttings that will remain on the well pad location (cuttings management area, the cut portion of the pad, cuttings trench, dry cuttings drilling pit), must meet the applicable standards of Table 910-1. After the drill cuttings have been amended (if necessary) and placed on the well pad, sampling frequency of the drill cuttings (to be determined by the operator) shall be representative of the material left on location. No offsite disposal of cuttings to another oil and gas location shall occur without prior approval of a Waste Management Plan (submitted via a Form 4 Sundry Notice) specifying disposal location and waste characterization method. No offsite reuse of cuttings to another oil and gas location shall occur without prior approval of a Beneficial Reuse or Land Application Plan (submitted via a Form 4 Sundry Notice) specifying reuse or application, location, and waste characterization method. Commercial disposal of drill cuttings will only require notification to COGCC via a Form 4 Sundry Notice.</p> <p>If the well(s) is(are) to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.</p> | 10/21/2014 |
| OGLA  | kubeczkd | Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).   | 10/21/2014 |

|      |          |   |            |
|------|----------|---|------------|
| OGLA | kubeczkd | <p>Operator must ensure secondary containment for any volume of fluids contained at tank site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days and after precipitation events), and maintained in good condition.</p> <p>The access road will be constructed and maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.</p> <p>Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p> | 10/21/2014 |
| OGLA | kubeczkd | <p>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.</p> <p>Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</p>  | 10/21/2014 |

**S/A/V:** \_\_\_\_\_ **Comment:** Cuttings stacked on location. Notifications are being received.

**CA:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**Wildlife BMPs:**

| BMP Type | Comment   |
|----------|---|
| Wildlife | <p>PICEANCE ENERGY, LLC</p> <p>Best Management Practices (BMP's)<br/>To Reduce Impacts to Wildlife on the Gunderson 29-09 Pad<br/>For Operations in Sec. 29, Twn. 9S, Rng. 93W 6th PM<br/>Mesa County, CO</p> <p>COGCC Mapping indicates:<br/> ** NO RSO (Restricted Surface Occupancy) on the Gunderson 29-09 Pad<br/> ** SWH (Elk Winter Range and Black Bear) on the Gunderson 29-09 Pad<br/> Note: COGCC Order 399-7 Excuses Piceance Energy from consultation with CDOW (CPW) contained in rule 306c.</p> <p>In an effort to minimize the impacts to wildlife, the following BMP's are part of Piceance Energy's (PE) standard operating procedures for drilling and operations within the Piceance Basin. This list is a partial of PE's policy.</p> <p>Initial Stages for Infrastructure and Roads</p> <p>1. Road design and General</p> <ul style="list-style-type: none"> <li>- No firearms, no dogs on location, and no feeding of wildlife.</li> <li>- Minimize the amount of traffic on lease roads within 3 hours of sunrise and sunset.</li> <li>- Use existing routes as much as possible to avoid new disturbance and habitat fragmentation and minimize new road construction.</li> <li>- Maximize the topography as much as possible in designing roads to reduce, visual, noise, impacts, etc.</li> <li>- Participate in road sharing agreements with other Operators when possible.</li> <li>- Design and surface roads based on the traffic, speed, and type of vehicles to reduce, dust, mud, and environmental damage.</li> <li>- Locate roads away from riparian areas and bottoms of drainages as much as possible or re-</li> </ul> |

route entirely.

- Obtain Army Corp of Engineer Permits for any stream crossings prior to construction.
- Analyze crossings and flow characteristics to determine the best method of crossing, (i.e. culvert, bridge, or low water).
- Armor all stream crossings to reduce erosion and to comply with Stormwater Requirements.
- Implementation of fugitive dust control measures including but not limited to water or magnesium chloride applications, and road surfacing.
- Limit traffic to the minimum needed for safe and efficient operations.
- No driving or parking off of disturbed areas.
- Install and use locked gates or other means when allowed by landowner or Federal Agencies to prevent unauthorized travel on roads and rights-of ways.

## 2. Well pad design and location

- Locate well pads to maximize directional drilling practices. PE currently plans and attempts to locate pads for the maximum number of wells which can safely be developed from each pad. This is normally 16-20 wells per pad which equates to roughly 4 well pads per section.
- Design each location to accommodate both current and future gas production.
- Locate well pads to minimize disturbance yet maximize use to reduce surface impacts.
- Review State and Federal GIS mapping to avoid Sensitive Wildlife Habitat (SWH), Restricted Surface Occupancy (RSO) areas, steep slopes, etc., as much as possible with roads and pad location.
- Design and install gathering lines within the disturbed area of new roads and adjacent to as much as possible to reduce disturbance construction.
- Design Rights-of Way widths to the minimum needed for safe and efficient construction of pipelines
- Remote Telemetry for production operations

## 3. Drilling and Production Operations

- Implement remote telemetry in all operations
- Where topographically possible and subject to landowner approval, use centralized water gathering and transportation systems.
- Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents, and openings.
- Locate facilities to minimize visual effects (e.g. paint color, screening, etc.)
- PE implements a dewatering system in its operations. No fluid pits are constructed or used during drilling or completion operations.
- PE implements an aggressive weed management program. PE incorporates and uses the BLM Colorado River Valley Field Office's "Noxious and Invasive Weed Management Plan for Oil and Gas Operators- March 2007" for all operations. Each spring, Piceance Energy inventories all pads, roads, and pipelines to insure no noxious weeds have been introduced. If noxious weeds are found, the county will be notified and the weeds will be treated. Weeds are continuously monitored and treated throughout the growing season. Only herbicides approved by the EPA and State are used by certified weed applicators.

## 4. Reclamation

- Strip and segregate topsoil from other soil horizons during pad, road, and pipeline construction.
- Minimize topsoil degradation by windrowing no higher than 5 feet when possible.
- Immediately seed topsoil to reduce erosion and prevent weed establishment and maintain soil microbial activity.
- Use only certified weed free native seed mixes, unless recommended otherwise by Federal Agencies or the Landowner.
- Use locally adapted seed when available.
- Use diverse seed mixes to mirror the surrounding area unless recommended otherwise by Federal Agencies or the Landowner.
- Monitor re-vegetation success until a minimum of 75% of preferred perennial plant cover (no weeds) is established.
- Perform "interim" reclamation on all disturbed areas not needed for active producing operations.
- If possible, conduct interim and final reclamation during optimum periods (e.g. late fall/early winter or early spring).
- If needed, fence reclaimed areas to minimize livestock/wildlife impact until plant species have are capable of sustaining grazing.

PICEANCE ENERGY, LLC  
 BMPS FOR  
 Sensitive Wildlife Habitat and Restricted Surface Occupancy  
 Areas Specific to Piceance Energy, LLC  
 Operations within the Piceance Basin  
 Mesa County, CO

Sensitive Wildlife Habitat (SWH)

Black Bear

- Initiate a food and waste/refuse management program that uses bear-proof food storage containers and trash receptacles.
- Initiate an education program that reduces bear conflicts.
- Establish policy to prohibit keeping food and trash in sleeping quarters.
- Establish policy to support enforcement of state prohibition on feeding of black bear.
- Report bear conflicts immediately to CPW .

Signature /s/ Wayne P. Bankert Date 9/19/2014  
 Wayne P. Bankert  
 Senior Reg. & Env. Coordinator

Storm Water/Erosion  
 Control

CDPHE Stormwater Certification Number COR03K454 for North Vega Project Area includes this location.

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

### Facility

Facility ID: 298709 Type: WELL API Number: 077-09756 Status: XX Insp. Status: DG

**Well Drilling**

**Rig:** Rig Name: Patterson 306 Pusher/Rig Manager: Matt Settles  
 Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: \_\_\_\_\_

**Comment:**

Skidding onto well at time of inspection.

|                            |                   |                              |                   |                         |
|----------------------------|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>299043</u> | Type: <u>WELL</u> | API Number: <u>077-09758</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299044</u> | Type: <u>WELL</u> | API Number: <u>077-09759</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299045</u> | Type: <u>WELL</u> | API Number: <u>077-09760</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299046</u> | Type: <u>WELL</u> | API Number: <u>077-09761</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>299047</u> | Type: <u>WELL</u> | API Number: <u>077-09762</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299048</u> | Type: <u>WELL</u> | API Number: <u>077-09763</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>299049</u> | Type: <u>WELL</u> | API Number: <u>077-09764</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299050</u> | Type: <u>WELL</u> | API Number: <u>077-09765</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>299051</u> | Type: <u>WELL</u> | API Number: <u>077-09766</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>299053</u> | Type: <u>WELL</u> | API Number: <u>077-09767</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>299054</u> | Type: <u>WELL</u> | API Number: <u>077-09768</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>299055</u> | Type: <u>WELL</u> | API Number: <u>077-09769</u> | Status: <u>DG</u> | Insp. Status: <u>WO</u> |
| Facility ID: <u>439999</u> | Type: <u>WELL</u> | API Number: <u>077-10225</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>440000</u> | Type: <u>WELL</u> | API Number: <u>077-10226</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>440001</u> | Type: <u>WELL</u> | API Number: <u>077-10227</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>440002</u> | Type: <u>WELL</u> | API Number: <u>077-10228</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |
| Facility ID: <u>440003</u> | Type: <u>WELL</u> | API Number: <u>077-10229</u> | Status: <u>XX</u> | Insp. Status: <u>ND</u> |

Facility ID: 440004 Type: WELL API Number: 077-10230 Status: DG Insp. Status: WO

Facility ID: 440005 Type: WELL API Number: 077-10231 Status: DG Insp. Status: WO

Facility ID: 440006 Type: WELL API Number: 077-10232 Status: DG Insp. Status: WO

### Environmental

#### Spills/Releases:

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

#### Water Well:

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

#### Field Parameters:

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

### Reclamation - Storm Water - Pit

#### Interim Reclamation:

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND, RECREATIONAL

Comment:

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_



Inspector Name: CONKLIN, CURTIS

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

#### RESTORATION AND REVEGETATION

##### Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

##### Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

#### **Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND, RECREATIONAL

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

#### **Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel           | Pass            |                         |                       |               |                          |         |
| Berms            | Pass            |                         |                       |               |                          |         |
| Compaction       | Pass            |                         |                       |               |                          |         |
| Ditches          | Pass            |                         |                       |               |                          |         |
| Retention Ponds  | Pass            |                         |                       |               |                          |         |

Inspector Name: CONKLIN, CURTIS

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment:

CA:

**Pits:** ☒ NO SURFACE INDICATION OF PIT