

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.s. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Opr	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
WELLBORE SCHEMATIC	✓	

OGCC Operator Number: 16700
 Name of Operator: Chevron USA Inc
 Address: 100 Chevron Road
 City: Rangely State: CO Zip: 81648
 Contact Name and Telephone: Diane L Peterson
 No: 970-675-3842 Fax: 970-675-3800
 API Number: 05-103-09284 Field Name: Rangely Weber Sand Unit Field Number: 72370
 Well Name: UNION PACIFIC Number: 52A29
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 29, T2N, R102W, 6TH P.M.

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe): _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data at Time Test		Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s) Weber Formation	Perforated Interval: <input type="checkbox"/> NA 5626-6243'	Open Hole Interval: <input checked="" type="checkbox"/> NA	

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: 2 7/8"	Tubing Depth: 5494.82'	Top Packer Depth: 5410.77'	Multiple Packers? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Test Data						
Test Date 5/12/15	Well Status During Test SHUT-IN INS	Date of Last Approved MIT 4/11/2011	Casing Pressure Before Test	Initial Tubing Pressure 1432	Final Tubing Pressure	
Starting Casing Test Pressure 1200	Casing Pressure - 5 Min.	Casing Pressure - 10 Min. 1205	Final Casing Test Pressure 1205	Pressure Loss or Gain During Test -5		

Test Witnessed by State Representative? YES NO
 OGCC Field Representative: CHUCK BROWNING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well. Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBL or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42#400826361 Field Inspection # 668402896

Signed: Diane L Peterson Title: Permitting Specialist Date: 5/12/15

OGCC Approval: Chuck Browning Title: NW Insp Date: 5/12/15

Conditions of Approval, if any:



Chevron USA, Inc
 Well Union Pacific SAAX 29 Date 5/12/15
 API# 05-103-09884 Perts / OH 5626-6243
 Packer Depth 5410.7 Stop : _____
 Tubing Pressure Start: _____ Stop : _____
 Casing Pressure Start: _____
 Witness: [Signature] COGCC