

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
05/11/2015Document Number:
674601849

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214425	325264	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10098Name of Operator: ENERVEST OPERATING LLCAddress: 1001 FANNIN ST STE 800City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Young, Ronnie	713-495-6530	ryoung@enervest.net	SW Insp Reports
Scheh, Johnetta	(713) 495-5303	jscheh@enervest.net	All Inspections
Jeanie McMillan		jmcmillan@enervest.net	SW Inspections

Compliance Summary:QtrQtr: NWNW Sec: 20 Twp: 32N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/28/2011	661700083	PR	PR	SATISFACTORY			No
12/19/2006	200107854	PR	PR	SATISFACTORY		Pass	No
10/19/2005	200080401	PR	PR	SATISFACTORY		Pass	No
12/10/2003	200050206	PR	PR	SATISFACTORY		Pass	No
11/04/2002	200032814	PR	PR	SATISFACTORY		Pass	No
05/03/2001	200018773	PR	PR	SATISFACTORY		Pass	No
03/11/1999	500147346	PR	PR			Pass	No
03/11/1999	500147349	PR	PR			Pass	No
02/13/1997	500147345	PR	PR			Pass	No
06/28/1995	500147344	PR	PR				No
06/28/1995	500147348	PR	PR				No
01/05/1988	500147347	PR	PR			Pass	No

Inspector Comment:

The facilities/ berms, lease roads, housekeeping and stormwater sections of this report outline details regarding the Actions Required identified during this field inspection. Photo's uploaded can be accessed via link(s) at the end of this report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
105068	PIT		09/23/1999		-	UTE 3	<input type="checkbox"/>
214425	WELL	PR	04/27/1970	GW	067-06026	UTE 3	PR <input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Other	ACTION REQUIRED	Heavy vehicle rutting on location; Vehicle may have been stuck on south side well pad.	Repair well pad damage; re-grade location, maintain access and prevent future stormwater accumulations in rutted/ depressed areas.	07/20/2015

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	Corrective action completed from previous inspection doc #661700083 performed on 12/28/2011.		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	ACTION REQUIRED	Glycol accumulations in drip pans at dehydrator from pump leaks.	Consistently clean out drip pans; or install screens (such as expanded metal) over catchments to prevent access by wildlife (birds, etc).	07/20/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	SATISFACTORY			

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Vertical Heated Separator	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Gas Line Riser with Valve		
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Telemetry Equipment		
Bird Protectors	2	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Flow Line	1	SATISFACTORY			
Dehydrator	1	SATISFACTORY			

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top	37.006990,-107.636550
S/A/V:		Comment:	30 BBLS	
Corrective Action:				Corrective Date:

Paint

Condition	
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
	Inadequate	Walls Insufficient		Inadequate
Corrective Action	Install proper berming to meet COGCC capacity requirements.			Corrective Date 07/20/2015
Comment	No berming around 30 bbl open top (produced water) tank.			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 214425

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214425 Type: WELL API Number: 067-06026 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

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Comment: _____

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation ☐

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP		Clean out glycol pump accumulations in drip pans.
Berms	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED**

Corrective Date: **07/20/2015**

Comment: **Stormwater erosion channels forming on west side pad; Stormwater run off taking place into adjacent drainage on west side location.**

CA: **Repair/ remove erosion channels along west side well pad; Install/ utilize stormwater BMP's (such as/ but not limited to perimeter location berming) to prevent run off and minimize future site degradation.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674601867	Unbermed produced water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3607653
674601868	Vehicle rutting on well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3607654
674601869	Formation of erosion channels on W side well pad	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3607655

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674601870	SW erosion/ run off on west side location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3607656
674601871	Glycol pump/ drip accumulations	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3607657

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)