

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400838910

Date Received:

05/13/2015

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

441758

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON MIDCONTINENT LPOperator No: 16695Address: 1400 SMITH STREET - ROOM 44195City: HOUSTONState: TXZip: 77002Contact Person: Don Lindsey

Phone Numbers

Phone: (505) 333-1920Mobile: (505) 301-5576Email: LLIN@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400836230Initial Report Date: 05/06/2015Date of Discovery: 05/04/2015Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 2 TWP 34N RNG 9W MERIDIAN NLatitude: 37.239000 Longitude: -107.830650Municipality (if within municipal boundaries): _____ County: LA PLATA

Reference Location:

Facility Type: GAS GATHERING SYSTEM☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHEROther(Specify): PASTUREWeather Condition: 5/4/15 - CLOUDY, THEN LIGHT RAIN PMSurface Owner: FEEOther(Specify): CRADER

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

UNDERGROUND PIPELINES, 4'-5' BELOW SURFACE, LEAKED TO SURFACE WITHIN A GRASS PASTURE. LANDOWNER NOTICED AND CALLED CHEVRON PERSONNEL. THE FRUITLAND COALBED METHANE WATER MIGRATED SOUTH WITH A SLIGHT SLOPE. THE PUDDLING VARIED FROM 30' WIDE AT THE SOURCE AND NARROWED TO .5' AT THE END OF THE FLOW. EXTENT WAS DETERMINED BY PACING OFF, AREA SKETCHED AND DIVIDED INTO SEGMENTS. EACH SEGMENT WAS CALCULATED AS TO VOLUME. SOIL SAMPLES WERE TAKEN FROM THE FLOW AREA. A BACKGROUND SAMPLE WAS ALSO TAKEN. BOTH WILL BE ANALYZED PER COLORADO TABLE 910. MEASURES TO BE TAKEN FOR PREVENTION WILL BE DECIDED AFTER THE CAUSE IS IDENTIFIED.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/4/2015	COGCC	JIM HUGHES	970-903-4072	CALLED ALEX FISCHER
5/4/2015	COGCC	ALEX FISCHER	303-894-2100	ALEX CALLED DON LINDSEY
5/5/2015	LAPLATA CO EMERGENCY	BUTCH KNOWLTON	970-382-6250	LEFT MESSAGE

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 05/13/2015

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	84	1	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

 Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

By pacing off surface measurements.

Soil/Geology Description:

Clay/sandy soil with pasture grass

Depth to Groundwater (feet BGS) 30 Number Water Wells within 1/2 mile radius: 15

If less than 1 mile, distance in feet to nearest Water Well 290 None ☐ Surface Water _____ None ☒

 Wetlands _____ None ☒ Springs _____ None ☒

 Livestock 900 None ☐ Occupied Building 450 None ☐

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 05/13/2015
Cause of Spill (Check all that apply) <input type="checkbox"/> Human Error <input checked="" type="checkbox"/> Equipment Failure <input type="checkbox"/> Historical-Unknown <input type="checkbox"/> Other (specify) _____	
Describe Incident & Root Cause (include specific equipment and point of failure) <div>The leak was identified as originating at a 3" line where it connected to the main line.</div>	
Describe measures taken to prevent the problem(s) from reoccurring: <div>This leak has been repaired by welding the line. Once the repairs were made the line was pressure tested with fresh water to 200 lbs for one hour, no leaks were found.</div>	
Volume of Soil Excavated (cubic yards): 2	
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____	
Volume of Impacted Ground Water Removed (bbls): 0	
Volume of Impacted Surface Water Removed (bbls): 0	

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)
☐ Work proceeding under an approved Form 27
Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: April E Pohl
Title: Permitting Specialist Date: 05/13/2015 Email: April.Pohl@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num	Name
400838910	FORM 19 SUBMITTED
400839046	OTHER
400839047	AERIAL PHOTOGRAPH
400839048	ANALYTICAL RESULTS
400839049	ANALYTICAL RESULTS

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Per phone conversation with Chevron representative Don Lindsey on 5/13/15, COGCC SW EPS received verbal permission to edit the following fields: depth to ground water, number of water wells within a 1/2 mile radius, distance to nearest water well, and designating the impacted medium. The values of these fields were obtained via COGIS maps.	5/13/2015 1:55:26 PM

Total: 1 comment(s)