



Daily Completion Operation

Date: 7/2/2014

Report #: 1.0

Well Name: State 5519 8D

Well Name State 5519 8D	Operator PDC Energy Inc.	API 05123205040000	Well Number 105.001120	Last Mod By csailors
District Evans	Field Name Wattenberg	County Weld	State CO	
Well Type Development	Surface Legal Location NW 8 5N 63W	Spud Date 8/13/2001	Original KB Elevation (ft) 4,720.00	Ground Elevation (ft) 4,710.00
				KB-Ground Distance (ft) 10.00

Daily Operation: 7/2/2014 06:00 - 7/2/2014 18:00

AFE Number	Job Category Completion/Workover	Objective MIT	Start Date 7/2/2014	End Date 7/2/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 7/2/2014	Report End Date 7/2/2014	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
Status at Reporting Time			

Operations Summary

ITP 50 psi, ICP 200 psi, on blow down through production equipment, SSCP 0 psi, MIRU Ensugn 314, held safety meeting, RU rig and all equipment, pressure tested hard lines, blew well down to rig tank, control well w/60 bbls Claytreat/Biocide water, function tested BOP's, ND WH, NU BOP, PU tag jts, TIH w/ 2 jts, tagged @ 6,792.29', LD tag jts, POOH w/production tbg to derrick w/ 214 jts 2 3/8" J-55 EUE 8rd tbg, no subs, sn/nc, tbg was landed at 6,752.29' KB, held safety meeting, RU Pick Testers, PU STS bit and scraper dressed for 4 1/2" 10.5# casing, TIH w/production tbg testing to 6000 psi, all jts tested good, RD tester, TOOH standing back w/ 214 jts tubing to derrick, SI and isolate well, shut and locked pipe rams on BOP's, drained lines and pump, prepared for next day operations, SDFN

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com



Daily Completion Operation

Date: 7/7/2014
Report #: 2.0

Well Name: State 5519 8D

Well Name State 5519 8D	Operator PDC Energy Inc.	API 05123205040000	Well Number 105.001120	Last Mod By csailors
District Evans	Field Name Wattenberg	County Weld	State CO	
Well Type Development	Surface Legal Location NW 8 5N 63W	Spud Date 8/13/2001	Original KB Elevation (ft) 4,720.00	Ground Elevation (ft) 4,710.00
KB-Ground Distance (ft) 10.00				

Daily Operation: 7/7/2014 06:00 - 7/7/2014 18:00

A/E Number	Job Category Completion/Workover	Objective MIT	Start Date 7/2/2014	End Date 7/2/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 7/7/2014	Report End Date 7/7/2014	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 13,528.20
Status at Reporting Time			

Operations Summary

SCP 0 psi, SSCP 50 psi. held safety meeting, blew well down to rig tank, controlled w/ 20 bbls Biocide/Claytreat water, had communication through the surface casing, held safety meeting, MIRU Nabors wireline. PU Baker 4 1/2" CIBP. RIH w/CIBP, stacked out w/ plug @ 2225', unable to get down, TOOH w/ wireline, RD wireline, PU NC/SN, TIH w/ tubing to 6750', RU circulating equipment, broke circulation, rolled hole clean, TOOH LD w/ 104 jts onto trailer provided by ATP, stood back to derrick w/ 110 jts, held safety meeting, RU Nabors wireline, TIH w/ CIBP and collar locator getting on correct depth and setting CIBP @ 6,720'. CIBP set 48' above top Codell perf.. POOH LD tools and PU dump bailor filled w/2 sacks of cement. RIH and dumped cement accross CIBP. POOH and RD Nabors. PU 32A tension packer for 4 1/2" 11.6# casing from RMOR. TIH w/prod. tbg. and started hunting holes first tested RBP set PKR at 3583.19'. RBP tested good, started hunting holes, Found holes from 1583' to 2528'. POOH prod. tbg. to the derrick and LD packer. TIH to LD onto trailer provided by ATP. LD all production tubing onto trailer, trailer hauled to ATP yard where it will be off loaded and sold to ATP as Garde D tubing, ND BOP's, installed 4 1/2" collar, swedge adn tubing valve, SI and isolated well, racked pump and tank, RDMOL.

NOTE: Paper work will be submitted to State for temporary abandonment of well.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com

Field Ticket # **N^o 11945**
11945

Fax: 970.284.6682

7/17/2014

8 D

Invoice /

CSG #:

1001

Service Man

TOTAL CHARGES:	\$1,131.90
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Date:

PLEASE REMIT TO:
NABORS COMPLETION & PRODUCTION SERVICES CO.
P.O. BOX 975682
DALLAS, TX 75397-5682
435-725-5344

DELIVERED FROM

DATE _____

INVOICE NO.	P.O. NO.	AFE NO.
CUSTOMER NO.	LEASE <i>State 80</i>	WELL NO.
CUSTOMER <i>P.D.C.</i>	FIELD <i>Wattaby</i> STATE <i>co</i>	COUNTY <i>Wells</i>
ADDRESS	LOCATION <i>WCR 61+62</i>	
CITY	CASING SIZE & WT. <i>4 1/2"</i>	TBG. SIZE
STATE ZIP	TYPE OF JOB <i>CIBP & Cement</i>	
ORDERED BY <i>Sailor</i>	TITLE	SERVICE SUPV.

[illegible]

***ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED**

TOTAL CHARGES

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

I was not injured, involved in or witness to an accident during the performance of this work. If an injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.

I hereby attest that my employer NCPS, did permit me to eat while working.

Employee Name (Print)	Hours	Initials	Employee Number	Injury or accident occurred a signature is not to be provided. The injury or accident is to be reported to the supervisor so that a report can be prepared.	employer NCRS, did permit me to eat while working.
<i>Jake M. Shouck</i>					

CUSTOMER AGREES to pay Nabors Completion & Production Services Co. (the "Company") on a net 30 day basis from date of invoice. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt of invoice, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions, if shown above, are subject to verification and correction at time of invoicing.

X Spadework
NABORS COMPLETION & PRODUCTION SERVICES CO.

X  CUSTOMER REPRESENTATIVE



Magna Energy Services, LLC
23295 US Hwy 85
La Salle CO 80645
(970) 284-5752

Invoice

#41279

03/25/2015

Bill To
Accounts Payable
PDC ENERGY
P. O. Box 26
Bridgeport WV 26330

Due Date: 04/24/2015

Invoice Summary
P&A / State 5519 #8D

Attention To
Thomas Lefor

Terms: Net 30
API:
PO Number:
AFE: PA000235
Location/Lease: State 5519 #8D

Username:
RSO#:
Routing Code:
Unique #:
CC/RFS/PID/SO/WBS:

Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$26,820.15	\$26,820.15
		60	Each	Extra sacks of cement (bid included 250 sacks, pumped 310 sacks)	\$35.00	\$2,100.00
		3,122	Each	Feet of casing salvaged	(\$1.00)	(\$3,122.00)
		0		NO TUBING IN THE WELL.	\$0.00	\$0.00

Subtotal \$25,798.15

Tax Total (2.9%) \$60.90

Total \$25,859.05

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

Thank you,
Dan Rely

JOB LOG

Magna Energy Services
23295 US Hwy 85
LaSalle, Colorado 80645

Operator: PDC Energy

Well: State 5519 8D API: 05-123-20504

Location: NW, Sec. 8, T5N, R63W

Date: 3-24-15

ICP: 0 Surface casing: 0

MIRU P&A rig and related equipment.

ND casing valve. NU tbng head and BOPs.

PU 2-3/8" workstring and TIH to 6683'.

Rolled hole. POOH.

MIRU VES wireline. Ran Gyro survey to 6650'. POOH. RDMO VES.

ND BOPs, tbng head and casing head. Unland casing. NU BOPs. Worked stretch.

MIRU Magna wireline. Cut casing at 3122'. RDMO wireline.

LD 72 jnts of 4-1/2" 10.5# M-65 ST&C casing.

RIH with tbng to 3236'. Conditioned hole.

Pumped 50 sks. Displaced 11 bbls. WOC.

Tagged plug at 2964'.

PU to 570'. Pumped 250 sks. Displaced .5 bbl. LD tbng. WOC.

Tagged plug at 251'.

LD tbng.

Topped off surface plug with 10 sks.

ND BOPs. Dug out and cut off surface head. Welded on cap.

RDMO

PDC to flush flowline and backfill hole.

Wireline Contractor: Magna Wireline of Gillette, WY and VES Wireline.

Cement Contractor: Magna Energy Services of LaSalle, CO

Bud Holman

Field Supervisor

720-280-5997

PDC

Company Man:

Tom Lefor

Today's Date: 3/19/2015

AFE or Project #:

PA000235

Company Man Cell:

970-301-8295

Well Name/Number: State 5519 8D API: 05-123-20504

State 5519 8D API: 05-123-20504

Section/Township/Range

NW Sec.8 T5N R63W

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Rig Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Ria Hand:

Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		10.5	11.5	
	1	10.5	11.5	
1		10.5	11.5	
	1	10.5	11.5	
	1	10.5	11.5	

[illegible]

P&A Mangers Signature:

VP Operations Signature:

Today's Date: 3/20/2015

PA000235

Well Name/Number: State 5519 8D API: 05-123-20504

Section/Township/Range NW Sec.8 T5N R63W

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Rig Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Rig Hand:

Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		11.5	12.5	
	1	11.5	12.5	
	1	11.5	12.5	
1		11.5	12.5	
	1	11.5	12.5	

[illegible]

P&A Mangers Signature:

VP Operations Signature:

☒ NORTH SEEKING GYRO ☐ ORIENTATION ☐ MWD RETRIEVAL
☐ DROP ☐ WIRELINE SERVICES ☐ SINGLE SHOT
☐ MEMORY/SLICK LINE ☐ EMMT ☐ TEMP LOG
☒ REAL TIME ☐ CORING ☐ INFLEX

Customer: PDC Job Number: _____
Address: 3801 CARSON AVE AFE Number: _____
City & State: EVANS, CO. Zip: 80620 Rig Number: PRODUCTION/VES
Well Name: STATE 5519 8D Location: WELD COUNTY, CO.

Start Date:	Start Time:	Stop Date:	Stop Time:	Totals
3-20-15	8:30 AM	3-20-15	3 PM	
Survey: From	To	Ft. @	Per Ft.	
	0	6650		\$ 2500.00
Days Equipment	1	Days @	N/C	
Days Survey Engineer:	1	Days @	N/C	
Mileage:	96 ROUND TRIP	Miles Surveyor:	96 @ 1.50 E-105	\$ 144.00

Wireline Job Number:

Start Date:	Start Time:	Stop Date:	Stop Time:	
3-20-15	8:30 AM	3-20-15	3 PM	
Wireline Charge:	1	Days @	2000.00	\$ 2000.00
Days Wireline Operator:	1	Days @	N/C	
Mileage:	96 MILES ROUND TRIP	Wireline Truck:	96 @ 2.50	\$ 240

Customer: Tom Lator Company Rep: MARK SIMMONS/PAUL REYES

Additional Services:				Sub Total:	
LAT	40.41734				
LONG	-104.46561			Bld Price:	
RKB	GROUND LEVEL			Discount:	
Field Estimate Only, Discounts Applied in Office				Thank You for your Business	Total:

NOTES: THANK YOU!

CO-MAN: Tom Lator Brad Holman for Tom Lator
ENG: _____
API: 05-123-70504
GYRO: 114
VIN #: 8312/0918



MAGNA ENERGY SERVICES, LLC

WIRELINER

P.O. BOX 2155
GILLETTE, WY, 82717
RYAN LUDWAR (307) 680-8124

Company Name: MAGNA / PDC		Company Address:		Field Ticket Number: 80000398 / IN BID	
Well Name and Number: STATE 5519-8D		Date: 3/20/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. BURKLE	Operator: J. MITCHELL	Operator:

RUN	RUN DATA				QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	13:30	Shop Time:	5:00	1	1000-001	03/20/15	Set Up Charge Cased Hole Unit		
	Leave Shop:	5:15	Arrive At Loc:	12:00	1	1000-015	03/20/15	Environmental clean-up, per job		
	Begin Rig Up:	14:00	Finish Rig up:	14:10						
	Time In:	14:20	Time Out:	15:10	6000	5000-022	03/20/15	Split Shot Depth Charge		
1	From:	0'	To:	3122'	1	5000-023	03/20/15	Split Shot Operation Charge		
	Service:	2" SSC @ COLLAR LOCATED @ 3,122'								
2	Time In:		Time Out:							
	From:		To:							
	Service:									
3	Time In:		Time Out:							
	From:		To:							
	Service:									
4	Time In:		Time Out:							
	From:		To:							
	Service:									
5	Time In:		Time Out:		1	3000-001	03/01/15	Packoff Operation Charge 0#-1000#		
	From:		To:		1	2000-003	03/01/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	Service:				1	2000-005	03/01/15	2" HOWCO valve		
6	Time In:		Time Out:							
	From:		To:							
	Service:									
7	Time In:		Time Out:							
	From:		To:							
	Service:									
8	Time In:		Time Out:					API 05-123-20504		
	From:		To:							
	Service:									
9	Time In:		Time Out:							
	From:		To:							
	Service:									
10	Time In:		Time Out:							
	From:		To:							
	Service:									
11	Time In:		Time Out:					SUB TOTAL	\$	-
	From:		To:					LESS DISCOUNT	\$	-
	Service:									
					QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:		Time Out:		1	1000-016	20-Mar	Unit Mobilization Charge		
	From:		To:							
	Service:									
13	Time In:		Time Out:							
	From:		To:							
	Service:									
RUN	Begin RDMO:		Finish RDMO:							
	Leave Loc.:		Arrive Shop:							
	Leave Shop:									
								SUBTOTAL	\$	-
								TAX	\$	-
								GRAND TOTAL	\$	-

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature: J. BURKLE
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

3/23/2015

Days on Well:

Rene Sanchez



Drive/Hrs	Ride/Hrs	Work/Hrs	Total/Hrs	Per Diem
1		10.5	11.5	
	1	10.5	11.5	
	1	10.5	11.5	
	1	10.5	11.5	
1		10.5	11.5	

[illegible]

P&A Mangers Signature:

VP Operations Signature:

PDC

Company Man:

Tom Lefor

Today's Date:

3/24/2015

A/E or Project #:

PA000235

Company Man Cell:

970-301-8295

Days on Well:

Well Name/Number: State 5519 8D API: 05-123-20504

State 5519 8D API: 05-123-20504

Days on Market:

Section/Township/Range

NW Sec.8 T5N R63W

Rig #:

16

Tool Pusher:

Bud Holman

Operator:

Martin Ramirez

Ria Hand:

Alonso Palma

Rig Hand:

Omar Faudoa

Riq Hand:

Rene Sanchez

[illegible][illegible]

P&A Mangers Signature:

VP Operations Signature: