



Daily Completion Operation

Date: 7/2/2014
Report #: 1.0

Well Name: State 5519 8D

Well Name State 5519 8D	Operator PDC Energy Inc.	API 05123205040000	Well Number 105.001120	Last Mod By csailors
District Evans	Field Name Wattenberg	County Weld	State CO	
Well Type Development	Surface Legal Location NW 8 5N 63W	Spud Date 8/13/2001	Original KB Elevation (ft) 4,720.00	Ground Elevation (ft) 4,710.00
				KB-Ground Distance (ft) 10.00

Daily Operation: 7/2/2014 06:00 - 7/2/2014 18:00

AFE Number	Job Category Completion/Workover	Objective MIT	Start Date 7/2/2014	End Date 7/2/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 7/2/2014	Report End Date 7/2/2014	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)
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Status at Reporting Time

Operations Summary

ITP 50 psi, ICP 200 psi, on blow down through production equipment, SSCP 0 psi, MIRU Ensugn 314, held safety meeting, RU rig and all equipment, pressure tested hard lines, blew well down to rig tank, control well w/60 bbls Claytreat/Biocide water, function tested BOP's, ND WH, NU BOP, PU tag jts, TIH w/ 2 jts, tagged @ 6,792.29', LD tag jts, POOH w/production tbg to derrick w/ 214 jts 2 3/8" J-55 EUE 8rd tbg, no subs, sn/nc, tbg was landed at 6,752.29' KB, held safety meeting, RU Pick Testers, PU STS bit and scraper dressed for 4 1/2" 10.5# casing, TIH w/production tbg testing to 6000 psi, all jts tested good, RD tester, TOOH standing back w/ 214 jts tubing to derrick, SI and isolate well, shut and locked pipe rams on BOP's, drained lines and pump, prepared for next day operations, SDFN

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com



Daily Completion Operation

Date: 7/7/2014
Report #: 2.0

Well Name: State 5519 8D

Well Name State 5519 8D	Operator PDC Energy Inc.	API 05123205040000	Well Number 105.001120	Last Mod By csailors	
District Evans	Field Name Wattenberg	County Weld	State CO		
Well Type Development	Surface Legal Location NW 8 5N 63W	Spud Date 8/13/2001	Original KB Elevation (ft) 4,720.00	Ground Elevation (ft) 4,710.00	KB-Ground Distance (ft) 10.00

Daily Operation: 7/7/2014 06:00 - 7/7/2014 18:00

A/E Number	Job Category Completion/Workover	Objective MIT	Start Date 7/2/2014	End Date 7/2/2014	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 7/7/2014	Report End Date 7/7/2014	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost) 13,528.20
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Status at Reporting Time

Operations Summary

SCP 0 psi, SSCP 50 psi. held safety meeting, blew well down to rig tank, controlled w/ 20 bbls Biocide/Claytreat water, had communication through the surface casing, held safety meeting, MIRU Nabors wireline. PU Baker 4 1/2" CIBP. RIH w/CIBP, stacked out w/ plug @ 2225', unable to get down, TOOH w/ wireline, RD wireline, PU NC/SN, TIH w/ tubing to 6750', RU circulating equipment, broke circulation, rolled hole clean, TOOH LD w/ 104 jts onto trailer provided by ATP, stood back to derrick w/ 110 jts, held safety meeting, RU Nabors wireline, TIH w/ CIBP and collar locator getting on correct depth and setting CIBP @ 6,720'. CIBP set 48' above top Codell perf.. POOH LD tools and PU dump bailor filled w/2 sacks of cement. RIH and dumped cement accross CIBP. POOH and RD Nabors. PU 32A tension packer for 4 1/2" 11.6# casing from RMOR. TIH w/prod. tbg. and started hunting holes first tested RBP set PKR at 3583.19'. RBP tested good, started hunting holes, Found holes from 1583' to 2528'. POOH prod. tbg. to the derrick and LD packer. TIH to LD onto trailer provided by ATP. LD all production tubing onto trailer, trailer hauled to ATP yard where it will be off loaded and sold to ATP as Garde D tubing, ND BOP's, installed 4 1/2" collar, swedge adn tubing valve, SI and isolated well, racked pump and tank, RDMOL.

NOTE: Paper work will be submitted to State for temporary abandonment of well.

Operations Next Report Period

Weather	Temperature (°F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 1	Code 2	Com



Magna Energy Services, LLC
 23295 US Hwy 85
 La Salle CO 80645
 (970) 284-5752

Invoice

#41279

03/25/2015

Bill To
 Accounts Payable
 PDC ENERGY
 P. O. Box 26
 Bridgeport WV 26330

Due Date: 04/24/2015

Invoice Summary
 P&A / State 5519 #8D

Attention To
 Thomas Lefor

Terms **API** **PO Number** **AFE** **Location/Lease**
 Net 30 PA000235 State 5519 #8D

Username **RSO#** **Routing Code** **Unique #** **CC/RFS/PID/SO/WBS**

Ticket Number	Date of Service	Quantity	U/M	Item	Rate	Amount
		1	Each	P&A the referenced well per bid	\$26,820.15	\$26,820.15
		60	Each	Extra sacks of cement (bid included 250 sacks, pumped 310 sacks)	\$35.00	\$2,100.00
		3,122	Each	Feet of casing salvaged	(\$1.00)	(\$3,122.00)
		0		NO TUBING IN THE WELL.	\$0.00	\$0.00

Subtotal \$25,798.15
Tax Total (2.9%) \$60.90
Total \$25,859.05

Thank you for your business.

LaSalle, CO - (970) 284-5752 | Ft Morgan, CO - (970) 867-9007 | Gillette, WY - (307) 682-4195 | Williston, ND - (701) 572-9019

*Thank you,
 Dan Rely*

JOB LOG

**Magna Energy Services
23295 US Hwy 85
LaSalle, Colorado 80645**

Operator: PDC Energy
Well: State 5519 8D API: 05-123-20504
Location: NW, Sec. 8, T5N, R63W
Date: 3-24-15

ICP: 0 Surface casing: 0
MIRU P&A rig and related equipment.
ND casing valve. NU tbng head and BOPs.
PU 2-3/8" workstring and TIH to 6683'.
Rolled hole. POOH.
MIRU VES wireline. Ran Gyro survey to 6650'. POOH. RDMO VES.
ND BOPs, tbng head and casing head. Unland casing. NU BOPs. Worked stretch.
MIRU Magna wireline. Cut casing at 3122'. RDMO wireline.
LD 72 jnts of 4-1/2" 10.5# M-65 ST&C casing.
RIH with tbng to 3236'. Conditioned hole.
Pumped 50 sks. Displaced 11 bbls. WOC.
Tagged plug at 2964'.
PU to 570'. Pumped 250 sks. Displaced .5 bbl. LD tbng. WOC.
Tagged plug at 251'.
LD tbng.
Topped off surface plug with 10 sks.
ND BOPs. Dug out and cut off surface head. Welded on cap.
RDMO

PDC to flush flowline and backfill hole.

Wireline Contractor: Magna Wireline of Gillette, WY and VES Wireline.
Cement Contractor: Magna Energy Services of LaSalle, CO
Bud Holman
Field Supervisor
720-280-5997



JOB TICKET

HCOJ 9149

9690 DALLAS STREET, SUITE A&B
 HENDERSON, COLORADO 80640
 PHONE 303-853-4976 • FAX 303-853-4977

<input checked="" type="checkbox"/> NORTH SEEKING GYRO	<input type="checkbox"/> ORIENTATION	<input type="checkbox"/> MWD RETRIEVAL
<input type="checkbox"/> DROP	<input type="checkbox"/> WIRELINE SERVICES	<input type="checkbox"/> SINGLE SHOT
<input type="checkbox"/> MEMORY/SLICK LINE	<input type="checkbox"/> EMMT	<input type="checkbox"/> TEMP LOG
<input checked="" type="checkbox"/> REAL TIME	<input type="checkbox"/> CORING	<input type="checkbox"/> INFLEX

Customer: PDC Job Number: _____
 Address: 3801 CARSON AVE AFE Number: _____
 City & State: EVANS, CO. Zip: 80620 Rig Number: PRODUCTION/VES
 Well Name: STATE 5519 8D Location: WELD COUNTY, CO.

Start Date: <u>3-20-15</u>	Start Time: <u>8:30 AM</u>	Stop Date: <u>3-20-15</u>	Stop Time: <u>3 PM</u>	Totals
Survey: From <u>0</u>	To <u>6650</u>	Ft. @	Per Ft.	\$ <u>2500.00</u>
Days Equipment	<u>1</u> Days @	<u>N/C</u>		
Days Survey Engineer:	<u>1</u> Days @	<u>N/C</u>		
Mileage: <u>96 ROUND TRIP</u>	Miles Surveyor:	<u>96 @ 1.50 E-105</u>		\$ <u>144.00</u>

Wireline Job Number:

Start Date: <u>3-20-15</u>	Start Time: <u>8:30 AM</u>	Stop Date: <u>3-20-15</u>	Stop Time: <u>3 PM</u>	
Wireline Charge:	<u>1</u> Days @	<u>2000.00</u>		\$ <u>2000.00</u>
Days Wireline Operator:	<u>1</u> Days @	<u>N/C</u>		
Mileage: <u>96 MILES ROUND TRIP</u>	Wireline Truck:	<u>96 @ 2.50</u>		\$ <u>240</u>

Customer: Tom Lator Company Rep: MARK SIMMONS/PAUL REYESZ

Additional Services:			Sub Total:
LAT	<u>40.41734</u>		
LONG	<u>-104.46561</u>		Bid Price:
RKB	<u>GROUND LEVEL</u>		Discount:
Field Estimate Only, Discounts Applied in Office			Total:
Thank You for your Business			

NOTES: THANK YOU!

CO-MAN: Tom Lator Bud Holman for Tom Lator
 ENG: _____
 API: 05-123-70504
 GYRO: 114
 VIN #: 8312/0918



MAGNA ENERGY SERVICES, LLC

WIRELINER

P.O. BOX 2155
 GILLETTE, WY, 82717
 RYAN LUDWAR (307) 680-8124

Company Name: MAGNA / PDC		Company Address:		Field Ticket Number: 80000398 / IN BID	
Well Name and Number: STATE 5519-8D		Date: 3/20/2015	Wireline Unit # T7B	Rig Name & Number: MAGNA # 16	
County: WELD	State: COLORADO	Field: WATTENBERG	Engineer: J. BURKLE	Operator: J. MITCHELL	Operator:

RUN	TIME	QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time: 13:30 Shop Time: 5:00	1	1000-001	03/20/15	Set Up Charge Cased Hole Unit		
	Leave Shop: 5:15 Arrive At Loc: 12:00	1	1000-015	03/20/15	Environmental clean-up, per job		
	Begin Rig Up: 14:00 Finish Rig up: 14:10						
1	Time In: 14:20 Time Out: 15:10	6000	5000-022	03/20/15	Split Shot Depth Charge		
	From: 0' To: 3122'	1	5000-023	03/20/15	Split Shot Operation Charge		
	Service: 2" SSC @ COLLAR LOCATED @ 3,122'						
2	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
3	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
4	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
5	Time In: _____ Time Out: _____	1	3000-001	03/01/15	Packoff Operation Charge 0#-1000#		
	From: _____ To: _____	1	2000-003	03/01/15	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller		
	Service: _____	1	2000-005	03/01/15	2" HOWCO valve		
6	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
7	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
8	Time In: _____ Time Out: _____						
	From: _____ To: _____				API 05-123-20504		
	Service: _____						
9	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
10	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
11	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
					SUB TOTAL		\$ -
					LESS DISCOUNT		\$ -
		QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In: _____ Time Out: _____	1	1000-016	20-Mar	Unit Mobilization Charge		
	From: _____ To: _____						
	Service: _____						
13	Time In: _____ Time Out: _____						
	From: _____ To: _____						
	Service: _____						
RUN	Begin RDMO: _____ Finish RDMO: _____						
	Leave Loc.: _____ Arrive Shop: _____						
	Leave Shop: _____						
					SUBTOTAL		\$ -
					TAX		\$ -
					GRAND TOTAL		\$ -

Customer Signature:	Customer Name Printed: BUD HOLMAN	Magna Representative Signature: J. BURKLE
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

