

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39426-00
6. County: WELD
7. Well Name: SACK
Well Number: 37N-6HZ
8. Location: QtrQtr: SWSE Section: 31 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/30/2015 End Date: 04/03/2015 Date of First Production this formation: 04/23/2015
Perforations Top: 8117 Bottom: 12599 No. Holes: 384 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

PERF AND FRAC FROM 8117-12599.
71 BBL ACID, 121259 BBL SLICKWATER, 2016 BBL WATER, 123346 BBL TOTAL FLUID.
1327266# 100 MESH OTTAWA/ST. PETERS, 1327266# TOTAL SAND.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 123346 Max pressure during treatment (psi): 7635
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 71 Number of staged intervals: 15
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 691
Fresh water used in treatment (bbl): 123275 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 1327266 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/02/2015 Hours: 24 Bbl oil: 163 Mcf Gas: 299 Bbl H2O: 206
Calculated 24 hour rate: Bbl oil: 163 Mcf Gas: 299 Bbl H2O: 206 GOR: 1834
Test Method: FLOWING Casing PSI: 1300 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1344 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kayla Hesseltime

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: kayla.hesseltime@anadarko.com

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