

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400836261

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Kayla Hesseltine

Phone: (720) 929-6552

Fax:

Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-39330-00

7. Well Name: DUGITE

8. Location: QtrQtr: SWSW Section: 23 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 13C-35HZ

Completed Interval

FORMATION: NIOBRARA-FT HAYS-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/11/2014 End Date: 04/21/2015 Date of First Production this formation: 04/23/2015

Perforations Top: 7915 Bottom: 17603 No. Holes: 816 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7915-17603.
12 BBL ACID, 194 BBL LINEAR GEL, 185792 BBL SLICKWATER, 7823 BBL WATER, 193821 BBL TOTAL FLUID.
5783674# 40/70 GENOA/SAND HILLS, 5783674# TOTAL SAND.

ENTERED CODELL 7821-13890, 15091-15162, 15782-17863
FT HAYS 13890-15091, 15439-15782
NIOBRARA 15162-15439

SEE ATTACHMENT
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 193821

Max pressure during treatment (psi): 7599

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 12

Number of staged intervals: 34

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 7036

Fresh water used in treatment (bbl): 193809

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5783674

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2015 Hours: 24 Bbl oil: 202 Mcf Gas: 235 Bbl H2O: 116

Calculated 24 hour rate: Bbl oil: 202 Mcf Gas: 235 Bbl H2O: 116 GOR: 1163

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1348 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: Email: kayla.hesseltine@anadarko.com

Attachment Check List

Att Doc Num **Name**

400836269 OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)