

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
05/05/2015

Document Number:
674900531

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	441758		Hughes, Jim	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>16695</u>
Name of Operator:	<u>CHEVRON MIDCONTINENT LP</u>
Address:	<u>1400 SMITH STREET - ROOM 44195</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Lindsey, Don	505-333-1920	llin@chevron.com	HES Specialist
Pohl, April	505-333-1941	april.pohl@chevron.com	All Inspections Southwest
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:

On May 5, 2015 COGCC SW EPS Jim Hughes met Chevron representatives Don Lindsey and George Badovinat on site at spill/release ID #441758. For more information regarding this release, please refer to document #400836230. Don Lindsey collected a background sample and a sample of soil impacted by the release during this site visit. On May 7, 2015 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection. A vac truck was on site excavating the produced water gathering line.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
441758	SPILL OR RELEASE	AC	05/09/2015		-	SPILL/RELEASE POINT	AC	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Gathering Line	> 5 bbls	Spill Report #400836230 was submitted on 5/6/15. Submit a supplemental spill report per Rule 906.b. by corrective action date.	05/14/2015

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 441758

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 441758 Type: SPILL OR API Number: - Status: AC Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: WATER Description: Produced Water Estimated Spill Volume: 84

Comment: Produced water gathering line released an estimated 84 bbl. of produced water.

Corrective Action: Submit a supplemental spill report per Rule 906.b. by corrective action date. Date: 05/14/2015

Reportable: YES GPS: Lat 37.239780 Long -107.830490

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: Hughes, Jim

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On May 5, 2015 COGCC SW EPS Jim Hughes met with Chevron representatives Don Lindsey and George Badovinatz at spill/release point ID #441758. The point where the release day lighted was fenced off with "t" posts and plastic sheeting. Don Lindsey collected one sample of impacted material and one background sample during this site visit. On May 7, 2015 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of spill #400836230. A hydro vac truck was excavating the produced water gathering line. An approximately 6' x 6' x 8' deep hole had been created to expose the line. Water was flowing out of a ruptured gathering line. The gathering line had been shut in since 5/4/15 when the release was reported to Chevron by the landowner. The release flowed across the landowner's property and through a culvert under their driveway to another field used for pasture. Soil dams had been constructed to attempt to contain the release. Don Lindsey stated that he collected samples along the flow path on 5/7/15, results are pending.	hughesj	05/12/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900531	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606441
674900532	Release point #441758.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606437
674900533	Ruptured gathering line.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606438
674900534	Containment measures.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606439
674900535	View S from release point.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3606440

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)