

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
05/07/2015

Document Number:
675101371

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>229855</u>	<u>314902</u>	<u>GRANAHAN, KYLE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>64310</u>
Name of Operator:	<u>NORTHSTAR GAS COMPANY INC</u>
Address:	<u>14504 BRIAR FOREST DR #1114</u>
City:	<u>HOUSTON TX</u> State: <u>TX</u> Zip: <u>77077</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Thompson, Bud		BLThomps@BLM.gov	
Zachary, Casey		ccaseyzachary@aol.com	Ops Manager
Westerdale, Barbara		barbara.westerdale@state.co.us	
Ellsworth, Stuart		stuart.ellsworth@state.co.us	
McKenny, Ken	(832) 421-4775	kkmacgas@conertric.net	President

Compliance Summary:

QtrQtr: NENW Sec: 17 Twp: 1S Range: 103W

Inspector Comment:

I spoke with Casey from Northstar Gas on 5/8/15 – During our conversation he discussed that the well had been plugged back with cement and recompleted in the Mancos B sometime in March 2015. No approved permits or notifications found in the well file.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229855	WELL	SI	12/21/1973		103-07513	BANTA RIDGE UNIT 3	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Tanks on location are missing required labels see photos A1 & A2	Install sign to comply with rule 210.	06/12/2015
WELLHEAD	ACTION REQUIRED	Sign is not legible, missing nearest public access road, & API listed on sign is incorrect - See photo A7	Install sign to comply with rule 210.	06/12/2015

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: 970-245-5902

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Oil soak diapers floating inside tank battery berm see photo A3	Remove oil soak diapers to comply with COGCC rules.	06/12/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PIT	ACTION REQUIRED	3 row barb wire fence is knocked down - see photo A5 & A6	Repair or remove fence around pit to comply with COGCC rules	06/12/2015

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	4	ACTION REQUIRED	2 deadman not marked - see photo A4	Mark or remove all deadman anchors to comply with COGCC rules.	06/12/2015
Plunger Lift	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Bird Protectors	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
	2	300 BBLs	HEATED STEEL AST	39.966150,-108.982600

S/A/V: SATISFACTORY Comment: 2 300 bbls tanks - one labeled Crude and the other is not labeled. Both are missing required labels.

Corrective Action: _____ Corrective Date: _____

Paint Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	Containment contains stormwater - see photo A3; remove stormwater to comply with COGCC rules.			Corrective Date 06/12/2015
Comment	Compacted earth base and berms with a liner on the base			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 229855

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 229855 Type: WELL API Number: 103-07513 Status: SI Insp. Status: PR

Producing Well

Comment: Well PR at time of inspection, no leaks or venting present.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM 2 not marked

CA Mark or remove to comply with COGCC rules CA Date 06/12/2015

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Ditches	Pass			
Compaction	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: No apparent soil migration; erosion or soil movement. BMP's in satisfactory condition at time of inspection.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Blowdown Lined: NO Pit ID: _____ Lat: 39.966300 Long: -108.982780

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Other Fencing Condition: Inadequate

Comment: Barb wire fence knocked down

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: Over growth and brush located inside pit and on berms see photo A5

Corrective Action: Maintain overgrowth and fence to comply with COGCC rules. Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675101372	A1 - Tank labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605976
675101373	A2 - Tank Labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605977
675101374	A3 - Oil soaks and stormwater @ tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605978
675101375	A4 - Deadman not marked	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605979
675101376	A5 - Barb wire fence and overgrowth	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605980
675101377	A6 - Barb wire fence and overgrowth	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605981
675101378	A7 - Well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3605982

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)