

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400836187

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-40315-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>THOMSEN</u>	Well Number: <u>1C-18HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>7</u> Township: <u>2N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL-FORT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/07/2015 End Date: 04/13/2015 Date of First Production this formation: 04/17/2015
Perforations Top: 7988 Bottom: 14481 No. Holes: 528 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7988-14,481
286 BBL ACID, 119,579 BBL SLICKWATER, - 119,864 BBL TOTAL FLUID
3,574,310# 40/70 OTTAWA/ST. PETERS, - 3,574,310# TOTAL SAND."
ENTERED FT. HAYS: 7805-7869; 8329-8435; 8833-9279; 9325-9425; 12,677-12,777; 12,895-13,089; 13,111-13,241
CODELL: 7870-8328; 8436-8832; 9280-9324; 9426-12,676; 12,778-12,894; 13,090-13,110; 13,242-14,481
THIS IS A DESIGNATED SOURCE OF SUPPLY WELL
(SEE ATTACHMENT)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 119864 Max pressure during treatment (psi): 7470
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 286 Number of staged intervals: 22
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1228
Fresh water used in treatment (bbl): 119579 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3574310 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/22/2015 Hours: 24 Bbl oil: 82 Mcf Gas: 200 Bbl H2O: 157
Calculated 24 hour rate: Bbl oil: 82 Mcf Gas: 200 Bbl H2O: 157 GOR: 2439
Test Method: FLOWING Casing PSI: 500 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1217 API Gravity Oil: 51
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE
Title: STAFF REG. SPECIALIST Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
400836263	OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)