



USA Piceance Creek T63-12G

Summary Temporary Abandoned Procedure

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Wellbore Specification

API# 05103079960000

Surface Casing: 12-1/4", @ 830' Cemented to surface

Production Casing: 5- 1/2", 14# set at 3,100'. Cemented to 2,160'.

Tubing: 2-7/8", 6.4# set at 2,324 with packer set @ 2,315'.

Opened Perforations: 2,332' – 2,856'

Summary Procedure

1. Move in Rig up workover rig, nipple down well cap nipple up BOPE. Test the BOP 250 psi and 3,500 psi low and high pressure respectively.
2. TOH w/ 2-7/8" tubing and 5-1/2" packer.
3. PU TIH w/ cast CIBP at 2,300'. (32' above perforations). PT wellbore to verify casing leak.
4. TIH w/ 2 7/8" tubing w/ 5-1/2" packer to locate the hole(s) in the casing.
5. Isolate hole w/ CICR and EIR. Record rate and pressure.
6. If injection rate cannot be established, RIH w/wireline and perforate to squeeze.
7. MIRU cement pump truck. Squeeze leak w/cement. Cement procedure and type of cement will vary depending on injection rate and pressures.
8. TOH. WOC. TIH w/ bit and tubing. Drill out cement inside casing
9. PT casing to COGCC MIT Standard Guidelines. If pass MIT test, TA complete RDMO.