FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

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DE	ET	OE	ES

Inspection Date: 05/08/2015

Document Number: 675201537

Overall Inspection: SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	429938	429938	CONKLIN, CURTIS	☐	

Operator Information:

OGCC Operator Number: 96850

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
WPX, Energy		COGCCInspectionReports@wpxenergy.com	All Inspections

Compliance Summary:

QtrQtr: SESE Sec: 23 Twp: 7S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/16/2014	663903206			SATISFACTORY			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
429930	WELL	PR	04/30/2013	LO	045-21683	Lantz SG 34-23	PR	X
429931	WELL	PR	04/10/2013	OW	045-21684	Lantz SG 444-23	PR	X
429932	WELL	PR	04/28/2013	OW	045-21685	Lantz SG 544-23	PR	X
429933	WELL	PR	04/30/2013	LO	045-21686	Lantz SG 44-23	PR	X
429934	WELL	PR	04/30/2013	LO	045-21687	Lantz SG 334-23	PR	X
429935	WELL	PR	04/30/2013	LO	045-21688	Lantz SG 533-23	PR	X
429936	WELL	PR	08/07/2013	OW	045-21689	Lantz SG 433-23	PR	X
429937	WELL	PR	04/27/2013	OW	045-21690	Lantz SG 434-23	PR	X
429939	WELL	PR	08/07/2013	OW	045-21691	Lantz SG 333-23	PR	X
429940	WELL	PR	09/01/2014	OW	045-21692	Lantz SG 543-23	PR	X

Inspector Name: CONKLIN, CURTIS

429941	WELL	PR	08/07/2013	OW	045-21693	Lantz SG 43-23	PR	X
429942	WELL	PR	04/30/2013	LO	045-21694	Lantz SG 443-23	PR	X
429943	WELL	PR	08/07/2013	OW	045-21695	Lantz SG 343-23	PR	X
429944	WELL	PR	04/10/2013	OW	045-21696	Lantz SG 344-23	PR	X

Equipment: Location Inventory

Special Purpose Pits:		Drilling Pits:		Wells:	14	Production Pits:	
Condensate Tanks:	2	Water Tanks:	3	Separators:	14	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:		VOC Combustor:	1	Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date:

Comment: 970-285-9377

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Storage of reseeding equipment		

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire panels		
WELLHEAD	SATISFACTORY	Wire panels		
TANK BATTERY	SATISFACTORY	Wire panels		

Inspector Name: CONKLIN, CURTIS

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	13	SATISFACTORY			
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	14	SATISFACTORY			
Bird Protectors	8	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chem unit w/ containment		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	At wellheads

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	AIRS ID 045-2307-002

Corrective Action:		Corrective Date:	

Paint

Condition	

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Inspector Name: CONKLIN, CURTIS

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	,

S/A/V:	SATISFACTORY	Comment:	AIRS ID 045-2307-001

Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment	Same as produced water.		

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 429938

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Inspector Name: CONKLIN, CURTIS

Group	User	Comment	Date
OGLA	kubeczkod	SITE SPECIFIC COAs: Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals, and maintained in good condition. Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines. Additional containment shall be required where temporary pumps and other necessary equipment or chemicals are located. Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/14/2012

S/A/V: _____ **Comment:** Secondary containment in place for fluids.

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
Construction	CONSTRUCTION BMP's Yes Close and reclaim roads not necessary for development, including removing all bridges and culverts and recontouring/reclaiming all stream crossings. Yes Structures for perennial or intermittent stream channel crossings should be constructed using appropriately sized bridges or culverts Yes Design road crossings of streams to allow fish passage at all flows and to minimize the generation of sediment. Yes Design road crossings of streams at right angles to all riparian corridors and streams to minimize the area of disturbance to the extent possible.

Interim Reclamation	PRODUCTION/RECLAMATION BMP's Yes Restore both form and function of impacted wetlands and riparian areas and mitigate erosion. Yes Remove well pad and road surface materials that are incompatible with post-production land use and re-vegetation requirements Yes Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife Yes WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. Yes Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. Yes Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors. Yes Avoid dust suppression activities within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river where possible. Yes Bore pipelines that cross perennial streams Yes Install and use locked gates or other means to prevent unauthorized vehicular travel on roads and facility rights-of- way.
Planning	PLANNING BMP's Yes Share/consolidate corridors for pipeline ROWs to the maximum extent possible. Yes Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co- locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. Yes Minimize newly planned activities and operations within 300 feet of the ordinary high water mark of any reservoir, lake, wetland, or natural perennial or seasonally flowing stream or river. Yes Locate roads outside of drainages where possible and outside of riparian habitat. Yes Avoid constructing any road segment in the channel of an intermittent or perennial stream Yes Avoid new surface disturbance and placing new facilities in key wildlife habitats in consultation with CDOW. Yes Minimize the number, length, and footprint of oil and gas development roads Yes Use existing roads where possible Yes Combine utility infrastructure (gas, electric, and water) planning with roadway planning to avoid separate utility corridors Yes Combine and share roads to minimize habitat fragmentation Yes Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development Yes Place roads to avoid obstructions to migratory routes for wildlife, and to avoid displacement of wildlife from public to private lands. Yes Design roads with visual and auditory buffers or screens (e.g., topographic barriers, vegetation, and distance). Yes Maximize the use of directional drilling to minimize habitat loss/fragmentation Yes Maximize use of remote telemetry for well monitoring to minimize traffic Yes Phase and concentrate development activities, so that large areas of undisturbed habitat for wildlife remain. Yes Maintain undeveloped areas within development boundaries sufficient to allow wildlife to persist within development boundaries during all phases of construction, drilling, and production. Yes Minimize the duration of development and avoid repeated or chronic disturbance of developed areas. Complete all anticipated drilling within a phased, concentrated, development area during a single, uninterrupted time period. Yes Restrict oil and gas activities as practical during critical seasonal periods

Drilling/Completion Operations	DRILLING/COMPLETIONS BMP's Yes Install and maintain adequate measures to exclude all types of wildlife (e.g., big game, birds, and small rodents) from all fluid pits (e.g., fencing, netting, and other appropriate exclusion measures). Yes Conduct well completions with drilling operations to limit the number of rig moves and traffic.

S/A/V: **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 429930 Type: WELL API Number: 045-21683 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429931 Type: WELL API Number: 045-21684 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429932 Type: WELL API Number: 045-21685 Status: PR Insp. Status: PR

Workover

Comment: Swab unit on well.

Facility ID: 429933 Type: WELL API Number: 045-21686 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Inspector Name: CONKLIN, CURTIS

Facility ID: 429934 Type: WELL API Number: 045-21687 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429935 Type: WELL API Number: 045-21688 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429936 Type: WELL API Number: 045-21689 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429937 Type: WELL API Number: 045-21690 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429939 Type: WELL API Number: 045-21691 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429940 Type: WELL API Number: 045-21692 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429941 Type: WELL API Number: 045-21693 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429942 Type: WELL API Number: 045-21694 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429943 Type: WELL API Number: 045-21695 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Facility ID: 429944 Type: WELL API Number: 045-21696 Status: PR Insp. Status: PR

Producing Well

Comment: PR w/ plunger

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Inspector Name: CONKLIN, CURTIS

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Seeding						
Compaction	Pass	Compaction	Pass			
Rip Rap	Pass					
Ditches	Pass	Culverts	Pass			

S/A/V: SATISFACTORY Corrective Date: _____

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT