

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
05/07/2015Document Number:
674701383Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335168	335168	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: Lot 6 Sec: 27 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/26/2014	674700274			SATISFACTORY			No
11/18/2013	663902405			SATISFACTORY	F		No
07/29/2013	663801360			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210826	WELL	SI	02/03/2015	GW	045-06584	Federal DOE 1-W-27	SI	<input type="checkbox"/>
271983	WELL	PR	12/03/2004	GW	045-09993	FEDERAL PA 312-27	PR	<input checked="" type="checkbox"/>
271984	WELL	PR	06/01/2004	GW	045-09994	FEDERAL PA 322-27	PR	<input checked="" type="checkbox"/>
271985	WELL	PR	11/28/2004	GW	045-09995	FEDERAL PA 12-27	PR	<input checked="" type="checkbox"/>
271986	WELL	PR	11/29/2004	GW	045-09996	FEDERAL PA 22-27	PR	<input checked="" type="checkbox"/>
283732	WELL	PR	01/08/2007	GW	045-11977	FEDERAL PA 422-27	PR	<input checked="" type="checkbox"/>
283733	WELL	PR	01/08/2007	GW	045-11976	FEDERAL PA 522-27	PR	<input checked="" type="checkbox"/>
431679	WELL	PR	12/09/2013	OW	045-21860	Federal PA 421-27	PR	<input checked="" type="checkbox"/>
431680	WELL	PR	12/09/2013	OW	045-21861	Federal PA 321-27	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

431682	WELL	PR	12/09/2013	OW	045-21862	Federal PA 21-27	PR	<input checked="" type="checkbox"/>
431683	WELL	PR	12/09/2013	OW	045-21863	Federal PA 311-27	PR	<input checked="" type="checkbox"/>
431684	WELL	PR	12/09/2013	OW	045-21864	Federal PA 411-27	PR	<input checked="" type="checkbox"/>
431685	WELL	PR	11/16/2013	OW	045-21865	Federal PA 11-27	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>13</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>12</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	6	SATISFACTORY			
Plunger Lift	12	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment: No ahrs id on tank		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) 80 bbl _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date
<u>Predrill</u>					
Location ID: 335168					
Site Preparation:					
Lease Road Adeq.:		Pads:		Soil Stockpile:	
S/A/V:		Date:		CDP Num.:	
Corrective Action:					
Form 2A COAs:					

Group	User	Comment	Date
OGLA	kubeczkod	<p>SITE SPECIFIC COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or buried permanent pipelines.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>The moisture content of any cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if the drill cuttings are to be left onsite, they must also meet the applicable standards of table 910-1.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or lined pit (only if an amended Form 2A has been submitted/approved and a Form 15 Earthen Pit Permitted has been submitted/approved) located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p> <p>Berms or other containment devices shall be constructed to be sufficiently impervious (preferably corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.</p>	02/07/2013

S/A/V: SATISFACTORY**Comment:****CA:****Date:****Wildlife BMPs:**

BMP Type	Comment
Final Reclamation	<p>PRODUCTION/RECLAMATION BMP's</p> <ul style="list-style-type: none"> * Use only certified weed-free native seed in seed mixes, except for non-native plants that benefit wildlife * WPX Energy will use certified, weed free grass hay, straw, hay or other mulch materials used for the reseeding and reclamation of disturbed areas. * Install exclusionary devices to prevent bird and other wildlife access to equipment stacks, vents and openings. * Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multi-function contractors.

Planning	PLANNING BMP's * Share/consolidate corridors for pipeline ROWs to the maximum extent possible. * Maximize the utility of surface facilities by developing multiple wells from a single pad (directional drilling), and by co-locating multipurpose facilities (for example, well pads and compressors) to avoid unnecessary habitat fragmentation and disturbance of additional geographic areas. * Where possible, consolidate pipeline and existing roadways, or roadways that are planned for development. * Maximize use of remote telemetry for well monitoring to minimize traffic
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S/A/V: SATISFACTORY **Comment:** _____

CA: _____ **Date:** _____

Stormwater:**Comment:** _____**Staking:** _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 271983	Type: WELL	API Number: 045-09993	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 271984	Type: WELL	API Number: 045-09994	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 271985	Type: WELL	API Number: 045-09995	Status: PR	Insp. Status: PR
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Producing Well

Comment: Producing well

Facility ID: 271986	Type: WELL	API Number: 045-09996	Status: PR	Insp. Status: PR
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Inspector Name: LONGWORTH, MIKE

Producing Well

Comment: **Producing well**

Facility ID: 283732 Type: WELL API Number: 045-11977 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 283733 Type: WELL API Number: 045-11976 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431679 Type: WELL API Number: 045-21860 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431680 Type: WELL API Number: 045-21861 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431682 Type: WELL API Number: 045-21862 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431683 Type: WELL API Number: 045-21863 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431684 Type: WELL API Number: 045-21864 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 431685 Type: WELL API Number: 045-21865 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Gravel	Pass					
		Culverts	Pass			
		Ditches	Pass			
Check Dams	Pass					
Ditches	Pass					
Hydro Mulch	Pass					
				MHSP	Pass	Secondary containment under chemical container

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT