

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400632858

Date Received:

06/25/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills  
Phone: (720) 587-2226  
Fax: (303) 228-4286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38238-00  
7. Well Name: Peaks  
8. Location: QtrQtr: NWNW Section: 35 Township: 4N  
9. Field Name: HAMBERT

6. County: WELD  
Well Number: K26-77-1HN  
Range: 66W Meridian: 6  
Field Code: 33530

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/25/2014 End Date: 04/30/2014 Date of First Production this formation: 05/07/2014  
Perforations Top: 7635 Bottom: 12055 No. Holes: 552 Hole size: 0.71

Provide a brief summary of the formation treatment:

Open Hole: ☐

FRAC'D W/3972072 GALS SILVERSTIM, SLICK WATER, 1050 GALS 15% HCL AND 4532858# OTTAWA SAND. NO TUBING SET AS OF 6/25/2014.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 94598

Max pressure during treatment (psi): 7691

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 25

Number of staged intervals: 20

Recycled water used in treatment (bbl): 5161

Flowback volume recovered (bbl): 2318

Fresh water used in treatment (bbl): 89412

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4532858

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/21/2014 Hours: 24 Bbl oil: 281 Mcf Gas: 2530 Bbl H2O: 235  
Calculated 24 hour rate: Bbl oil: 281 Mcf Gas: 2530 Bbl H2O: 235 GOR: 9003  
Test Method: FLOWING Casing PSI: 2580 Tubing PSI: 0 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1298 API Gravity Oil: 40  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 6/25/2014 Email : eroberts@nobleenergyinc.com

### Attachment Check List

**Att Doc Num**      **Name**

400632858	FORM 5A SUBMITTED
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Total Attach: 1 Files

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**User Group**      **Comment**      **Comment Date**

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