



WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (724) 354-2629

Date
April 20, 2015

Company Name ANADARKO Address 4000 Burlington Ave. City/State/Zip Code Evans, Co. 80620 County/Parish Weld Field Engineer / Supervisor Signature	Well Name and Number MEGAN H16-14 District Greeley Co. / 0928-200 Wireline Unit Number 4495 Rig Name & Number or Crane Unit Number Basic Rig 1549 Equipment Operator	Field Ticket Number 1435-0275 Engineer Mike Jandreau Supervisor/Engineer Josh Kerr Equipment Operator Ken McNamara
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R U N	RUN DATA			NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Stop Time	Slop Time												
	7:00	5:30								1.0	1000-100		Service Charge Cased Hole Unit		
	8:00	6:55								1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	7:30	8:25								6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge		
	7:30	5200'								1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge		
	8:30	9:35								7,850.0	1230-001		Ran 2.71 GR/JB to 5200' Slacked out.		
	8:30	7:100'								1.0	1240-001		Bridge Plug Depth Charge		
	Set 3 1/2 Casing Plug									1.0	1250-003		Bridge Plug Operation Charge		
	Set 3 1/2 Casing Plug									1.0	1230-023		Cast Iron Bridge Plug for 3 1/2" Pipe		
													Standard Set Power Charge		
													Set 2.50 I.D. C.I.B.P AT 7'100'		

Kurt Weaver
 USER ZKRW5
 2107833
 80012230

Begin Rig Down: 9:35 Leave Location: 9:55 Operating Hrs: 3:40 Total Field Hrs: 5:05 Total Trip Miles: 45 Line Size: Wellhead Vols: 0	Finish Rig Down: 9:50 Arrive Shop: 10:25 Standby Hours: 0:00 Travel Time Hrs: 1:25 Lost Time Hrs: 0:00 Line Length: Rig Vols: 0	NS SI S O T L	UNITS CODE DATE	NON DISCOUNTED ITEMS Environmental clean-up_per job Mobilization
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WELL DATA	API # 05-123-15120
Casing Size: 3 1/2	Lat: 40.21960 N & Long: -104.67030 W
Tubing Size:	Sub TOTAL
Drill Collar Size:	TOTAL
Fluid Level:	P.O. Number
Max. Temp:	AFE Number
Field Prints:	(2107833)

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS
 Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Larry Wolf
Customer Signature **Customer Printed Name**



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. MEGAN H16-14 Engineer Mike Jandreau
 County Weld Date 4/20/2015 Ticket No. 0 Unit No. 4495
 District Greeley E-Line Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:55 AM
 Field Hrs. 2:35:00 Standby Hours: 0:00:00 Total Hours 4:00:00 Travel Time Hrs. 1:25:00
 Trip Miles 45 Leave Location: 9:55 AM Arrive Shop: 10:25 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	<u>7:30 AM</u> Out <u>8:25 AM</u>	<u>RIH with 2.71 CCL GR/JB TO 5200'. Stackd out @5200'</u>
From	<u>SURFACE</u> To <u>5200'</u>	
Service	<u>Run CCL GR/JB</u>	
2 Time in	<u>8:30 AM</u> Out <u>9:35 AM</u>	<u>SET 2.50 I.D. C.I.B.P. AT 7070'</u>
From	<u>SURFACE</u> To <u>7070'</u>	
Service	<u>Set 3 1/2 Casing Plug</u>	
3 Time in	Out	
From	To	
Service		
4 Time in	Out	
From	To	
Service		
5 Time in	Out	
From	To	
Service		
6 Time in	Out	
From	To	
Service		
7 Time in	Out	
From	To	
Service		
8 Time in	Out	
From	To	
Service		

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D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (972) 353-5118



Date
April 20, 2016

Company Name ANADARKO		Well Name and Number MEGAN H16-14	Field Ticket Number 3812-0475
Address 4000 Burlington Ave		District 0928-200	Engineer Nick Pollock
City/State/Zip Code EVANS, CO 80620		Wireline Unit Number 3812	Supervisor/Engineer Shawn Guilbert
County/Parish WELD	Field WATTENBERG	Rig Name & Number or Crane Unit Number BASIC RIG #1549	Equipment Operator Shawn Guilbert
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Daniel Luna

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:													
	16:00	7:00	14:45	15:20							1.0	1000-100		Service Charge Cased Hole Unit			
	15:20	15:30	15:20	15:30							1.0	1120-010		Packoff Operation Charge 0#-1000#			
1	15:35	16:35	15:35	16:35													
	From surface	To 3920'									6,000.0	1050-001		Jet Cutter Depth Charge			
	Service in jet cut, tag cement @ 3920 cut @ 1180'				2						1.0	1050-004		Jet Cutter Operation Charge for Casing			
2	Time in	Time Out	From	To													
3	Time in	Time Out	From	To													
4	Time in	Time Out	From	To													
5	Time in	Time Out	From	To													
6	Time in	Time Out	From	To													
7	Time in	Time Out	From	To													
8	Time in	Time Out	From	To													
9	Time in	Time Out	From	To													
10	Time in	Time Out	From	To													
11	Time in	Time Out	From	To													
12	Time in	Time Out	From	To													
13	Time in	Time Out	From	To													
14	Time in	Time Out	From	To													
												SUB TOTAL					
												LESS DISCOUNT					
												NON DISCOUNTED ITEMS					
												1.0	1000-275		Environmental clean-up, per job		
												1.0	1000-186		Mobilization		
												SUB TOTAL					
												TOTAL					
												P.O. Number		AFE Number			
														(2107833)			

Kurt Weaver
468RZ-KRW5
2107833
80012230

All invoices Payable in Dallas, Dallas CO., TX.

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Kang Webb
Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. MEGAN H16-14 Engineer Nick Pollock
 County WELD Date 4/20/2015 Ticket No. 3812-0475 Unit No. 3812
 District 0928-200 Line Size 0 Line Length 0
 Job Time: 4:00 PM Shop Time: 7:00 AM Leave Shop: 2:45 PM Arrive Location: 3:20 PM
 Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 1:15:00
 Trip Miles 70 Leave Location: 4:50 PM Arrive Shop: 5:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:35 PM Out 4:35 PM RIH with jet cutter tag cement @ 3920', PU cut casing @ 1180, POOH
 From surface To 3920'
 Service jet cut, tag cement @ 3920

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in Out
 From To
 Service

4 Time in Out
 From To
 Service

5 Time in Out
 From To
 Service

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service