



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline
DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
April 20, 2015

Company Name ANADARKO	Well Name and Number MEGAN H16-14	Field Ticket Number 4485-0275
Address 4000 Burlington Ave.	District Greeley Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co. 80620	Wireline Unit Number 4495	Supervisor/Engineer
County/Parish Weld	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature Wattenberg	Equipment Operator	Equipment Operator Ken McNamara

R	U	N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT			
			Job Time: 7:00	Stop Time: 5:30									1.0	1000-100		Service Charge Cased Hole Unit					
			Leave Shop: 8:00	Arrive Location: 6:55									1.0	1120-010		Packoff Operation Charge 0#-1000#					
			Begin Rig Up: 7:05	Finish Rig Up: 7:25																	
1			Time in 7:30	Time Out 8:25									6,000.0	1230-005		Junk Catcher / Gauge Ring Depth Charge					
			From Surface To 5200'										1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge					
			Service in Run CCL GR/JB													Ran 2.71 GR/JB to 5200' Slacked out.					
2			Time in 8:30	Time Out 9:35									7,850.0	1230-001		Bridge Plug Depth Charge					
			From Surface To 7100'										1.0	1240-001		Bridge Plug Operation Charge					
			Service Set 3 1/2 Casing Plug										1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe					
3			Time in _____	Time Out _____									1.0	1230-023		Standard Set Power Charge					
			From _____ To _____													Set 2.50 I.D. C.I.B.P AT 7100'					
			Service _____																		
4			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
5			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
6			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
7			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
8			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
9			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
10			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
11			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
12			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
13			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
14			Time in _____	Time Out _____																	
			From _____ To _____																		
			Service _____																		
													SUB TOTAL		LESS DISCOUNT						
			Begin Rig Down: 9:35	Finish Rig Down: 9:50									UNITS	CODE	DATE	NON DISCOUNTED ITEMS					
			Leave Location: 9:55	Arrive Shop: 10:25									1.0	1000-275		Environmental clean-up, per job					
			Operating Hrs: 3:40	Standby Hours: 0:00									1.0	1000-186		Mobilization					
			Total Field Hrs: 5:05	Travel Time Hrs: 1:25																	
			Total Trip Miles: 45	Lost Time Hrs: 0:00																	
			Line Size: _____	Line Length: _____																	
			Wellhead Vols: 0	Rig Vols: 0																	
													WELL DATA								
			Casing Size: 3 1/2	Liner Size: _____																	
			Tubing Size: _____	Drill pipe Size: _____																	
			Drill Collar Size: _____	Minimum I.D.: _____																	
			Fluid Level: _____	Deviation: _____																	
			Max. Temp: _____	Max. Pressure: _____																	
			Field Prints: _____	Final Prints: _____																	
			Comments: _____																		
													SUB TOTAL								
													TOTAL								
													P.O. Number	AFE Number							
													(2107833)								

Kurt Weaver
USER2KRW5
2107833
80012230

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. MEGAN H16-14 Engineer Mike Jandreau
County Weld Date 4/20/2015 Ticket No. 0 Unit No. 4495
District Greeley E-Line Line Size 0 Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:00 AM Arrive Location: 6:55 AM
Field Hrs. 2:35:00 Standby Hours: 0:00:00 Total Hours 4:00:00 Travel Time Hrs. 1:25:00
Trip Miles 45 Leave Location: 9:55 AM Arrive Shop: 10:25 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	7:30 AM Out 8:25 AM	RIH with 2.71 CCL GR/JB TO 5200'. Stackd out @5200'
From	SURFACE To 5200'	
Service	Run CCL GR/JB	
2 Time in	8:30 AM Out 9:35 AM	SET 2.50 I.D. C.I.B.P. AT 7070'
From	SURFACE To 7070'	
Service	Set 3 1/2 Casing Plug	
3 Time in	Out	
From	To	
Service		
4 Time in	Out	
From	To	
Service		
5 Time in	Out	
From	To	
Service		
6 Time in	Out	
From	To	
Service		
7 Time in	Out	
From	To	
Service		
8 Time in	Out	
From	To	
Service		



WARDENCOTE
A CURSORS ENERGY SERVICES COMPANY

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

April 20, 2016

Company Name ANADARKO		Well Name and Number MEGAN H16-14	Field Ticket Number 3812-0475
Address 4000 Burlington Ave City/State/Zip Code		District 0928-200	Engineer Nick Pollock
EVANS, CO 80620 County/Parish		Wireline Unit Number 3812	Supervisor/Engineer
WELD	Field WATTENBERG	Rig Name & Number or Crane Unit Number BASIC RIG #1549	Equipment Operator Shawn Guilbert
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Daniel Luna

RUN DATA				DEPTHS AND DESCRIPTION				UNIT PRICE	AMOUNT
Job Time:	16:00	Shop Time:	7:00	1.0	1000-100		Service Charge Cased Hole Unit		
Leave Shop:	14:45	Arrive Location:	15:20	1.0	1120-010		Packoff Operation Charge 0W-1000#		
Begin Rig Up:	15:20	Finish Rig Up:	15:30						
Time in	15:35	Time Out	16:35						
From	surface	To	3920'	6,000.0	1050-001		Jet Cutter Depth Charge		
Service in	jet cut, tag cement @ 3920 cut @ 1180' 2			1.0	1050-004		Jet Cutter Operation Charge for Casing		
Time in		Time Out							
From		To							
Service									
Time in		Time Out							
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Time in		Time Out							

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. MEGAN H16-14 Engineer Nick Pollock
County WELD Date 4/20/2015 Ticket No. 3812-0475 Unit No. 3812
District 0928-200 Line Size 0 Line Length 0
Job Time: 4:00 PM Shop Time: 7:00 AM Leave Shop: 2:45 PM Arrive Location: 3:20 PM
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 2:40:00 Travel Time Hrs. 1:15:00
Trip Miles 70 Leave Location: 4:50 PM Arrive Shop: 5:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level 0 Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 3:35 PM Out 4:35 PM
From surface To 3920'
Service jet cut, tag cement @ 3920

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service