FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Document Number: 400835718

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

4. Contact Name: Erin Lind
Phone: (720) 876-5827
Fax:
Email: erin.lind@encana.com

5. API Number 05-123-38091-00
6. County: WELD
7. Well Name: Grant Hurt
Well Number: 1C-14H G268
8. Location: QtrQtr: SWNE Section: 14 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CARLILE Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2015 End Date: 01/30/2015 Date of First Production this formation: 04/09/2015

Perforations Top: 7981 Bottom: 13136 No. Holes: 162 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 9 - 12 and 42 -43 treated with 10,022 bbls of total fluids, 33 bbls of additives, and 593,886 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 10022 Max pressure during treatment (psi): 8029

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 49

Fresh water used in treatment (bbl): 10022 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 593886 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2015 End Date: 01/30/2015 Date of First Production this formation: 04/09/2015

Perforations Top: 7933 Bottom: 14398 No. Holes: 837 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 19 - 23 treated with 51,781 bbls of total fluids, 172 bbls of additives, and 3,068,410 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 51781 Max pressure during treatment (psi): 8052

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 31

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 255

Fresh water used in treatment (bbl): 51781 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3068410 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/27/2015 End Date: 01/27/2015 Date of First Production this formation: 04/09/2015

Perforations Top: 11771 Bottom: 11823 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 18 treated with 1,670 bbls of total fluids, 6 bbls of additives, and 98,981 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 1670 Max pressure during treatment (psi): 7786

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8

Fresh water used in treatment (bbl): 1670 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 98981 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/27/2015 End Date: 01/28/2015 Date of First Production this formation: 04/09/2015

Perforations Top: 11013 Bottom: 11722 No. Holes: 135 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 19 - 23 treated with 8,352 bbls of total fluids, 28 bbls of additives, and 494,905 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 8352 Max pressure during treatment (psi): 7865

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 5

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 41

Fresh water used in treatment (bbl): 8352 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 494905 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FORT HAYS-CODELL-CARLILE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/25/2015 End Date: 01/30/2015 Date of First Production this formation: 04/09/2015

Perforations Top: 7933 Bottom: 14398 No. Holes: 1161 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1 - 43 treated with 71,825 bbls of total fluids, 239 bbls of additives, and 4,256,181 lbs of 40/70 Sand Proppant

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 71825 Max pressure during treatment (psi): 8052

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 0 Number of staged intervals: 43

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 354

Fresh water used in treatment (bbl): 71825 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4256181 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/18/2015 Hours: 24 Bbl oil: 341 Mcf Gas: 633 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 341 Mcf Gas: 633 Bbl H2O: 0 GOR: 1856

Test Method: Flows from well Casing PSI: 2453 Tubing PSI: 2049 Choke Size: 0

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7304 Tbg setting date: 04/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The Niobrara formation was treated from 1/27/15 - 1/28/15. The perforation interval for this formation is 11,013 - 11,722. The Fort Hays formation was treated on 1/17/15. The perforation interval for this formation is 11,771 - 11,823. The Codell formation was treated from 1/25/15 - 1/30/15. The perforation intervals for this formation are 7,933 - 7,935, 8,185 - 10,965, 11,868 - 12,530 and 13,185 - 14,398. The Carlile formation was treated on 1/26/15 and 1/30/15. The perforation intervals for this formation are 7,981 - 8,137 and 12,579-13,136.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Lind

Title: Regulatory Analyst Date: Email: erin.lind@encana.com

Attachment Check List

Att Doc Num	Name
400835727	WELLBORE DIAGRAM

Total Attach: 1 Files

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