

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Eileen Roberts
Phone: (303) 2284330
Fax: (303) 2284286
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-38660-00
6. County: WELD
7. Well Name: Wells Ranch
Well Number: AA35-66-1AHNC
8. Location: QtrQtr: SWNW Section: 36 Township: 6N Range: 63W Meridian: 6
9. Field Name: CROW CREEK Field Code: 13610

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/30/2014 End Date: 06/06/2014 Date of First Production this formation: 07/02/2014

Perforations Top: 7133 Bottom: 10314 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Frac'd the Niobrara w/ 2668445 gals of PermStim and Slick Water with 4104840#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 63534 Max pressure during treatment (psi): 5975

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 0 Number of staged intervals: 21

Recycled water used in treatment (bbl): 3523 Flowback volume recovered (bbl): 172

Fresh water used in treatment (bbl): 60011 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4104840 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/09/2014 Hours: 24 Bbl oil: 347 Mcf Gas: 245 Bbl H2O: 282

Calculated 24 hour rate: Bbl oil: 347 Mcf Gas: 245 Bbl H2O: 282 GOR: 706

Test Method: FLOWING Casing PSI: 685 Tubing PSI: 733 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1345 API Gravity Oil: 60

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6858 Tbg setting date: 06/20/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 9/29/2014 Email: eroberts@nobleenergyinc.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400697090	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Agency	Corrected recycled water used per calculations. Open hole completeion left blank; corrected.	5/5/2015 12:04:11 PM
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Total: 1 comment(s)