

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400834447

Date Received:

05/01/2015

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

441684

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON PRODUCTION COMPANY

Operator No: 16700

Address: 100 CHEVRON RD

City: RANGELY

State: CO

Zip: 81648

Contact Person: Tammie Lee Crossen

Phone Numbers

Phone: (970) 675-3705

Mobile: ()

Email: tvzf@chevron.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400834447

Initial Report Date: 05/01/2015

Date of Discovery: 05/01/2015

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 13 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.139100 Longitude: -108.909100

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-07716

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 60 Sunny

Surface Owner: FEDERAL

Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Friday (05-01-2015) at approximately 6:20 AM a leak occurred on the injection line to AC McLaughlin 63, due to internal corrosion on a 3" coated spool. Approximately 97.4 BBLs of produced water and 0 BBLs oil were released. The lateral lines were shut in immediately upon detection. Vacuum truck recovered an estimated 95 BBLs. Total spill was contained on location.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
	COGCC	Kris Neidel	970-871-1963	Sent Email
	Rio Blanco	Mark Sprague	970-878-9584	Sent Email
	Chevron Landman	Chris Cooper	432-687-7730	Sent Email
	BLM	Justin Wilson	970-878-3825	Sent NTL-3A

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Tammie Lee Crossen

Title: HE Specialist Date: 05/01/2015 Email: tvzf@chevron.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400834447	FORM 19 SUBMITTED
400834478	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)