



Corporate Office

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Denver, Colorado 80203
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www.pdce.com

March 31, 2015

State of Colorado, Oil & Gas Conservation Commission
Attn: Matt Lepore
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: **Stimulation Setback Consent, Rule 317.s.**
Heinricy 7E-223
NWNW, Section 7, T5N R67W
Weld County, Colorado

Dear Director:

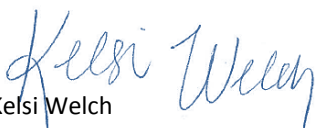
Per rule 317.s. PDC Energy, Inc. ("PDC") is requesting an exception to the rule for the above-captioned well. The proposed well will be less than 150' to Zeiler 14-7DU (approximately 132'), API# 123-33262, SWSW in Sec. 7, T5N R67W and Zeiler 13-7DU (approximately 120'), API# 123-33257, SWSW in Sec. 7, T5N R67W. Since the encroached wells are both operated by PDC, no signed waiver is needed.

Statewide Fracture Stimulation Setback: *No portion of a proposed wellbore's treaded interval shall be located within 150 feet of an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval belonging to another operator without the signed and written consent of the operator of the encroached upon wellbore. The signed written consent shall be attached to the Application for Permit-to-Drill, Form 2 for the proposed wellbore.*

Proposed Anti-Collision Mitigation BMP: *Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.*

Due to the reasons above, PDC respectfully requests that you approve this request. If you have any questions, please contact the undersigned at 303-860-5800 or at Kelsi.welch@pdce.com.

Sincerely,


Kelsi Welch
Regulatory Analyst
PDC Energy, Inc.