

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
04/24/2015Document Number:
667500346

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	203266	320257	AXELSON, JOHN	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 87195

Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC

Address: 14405 W. COLFAX #298

City: LAKEWOOD State: CO Zip: 80401

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Helgeland, Gary		gary.helgeland@state.co.us	
Canfield, Chris		chris.canfield@state.co.us	
Parker, Bob	720-775-7209	rpmindy@msn.com	owner

Compliance Summary:QtrQtr: SESE Sec: 3 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/13/2014	667500242	PR	SI	ACTION REQUIRED			No
02/19/2014	600000808	PR	PR	ACTION REQUIRED			No
01/29/2014	600000743	PR	PR	ACTION REQUIRED	F		No
08/05/2004	200057691	PR	PR	SATISFACTORY		Pass	No
04/07/2004	200052653	PR	PR	ACTION REQUIRED		Fail	Yes
06/04/1998	500133049	PR	PR			Fail	Yes
07/19/1994	500133048		PR				

Inspector Comment:

Follow up inspection regarding remediation project #8298. No surface reclamation has been performed in area disturbed by excavation of oily waste. Area needs final grading and vegetation. Area has been invaded by weeds. Tank battery has been rebuilt in a new location. There are accumulations of oily waste at the separator, battery and pumping unit. The produced water tank has a small leak with water accumulating inside the berm. The oil tank may have a small leak also into secondary containment. Junk and trash at pumping unit. See corrective actions within.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
203266	WELL	PR	05/15/2001	OW	001-08775	BIOW-MOORE 3-1	EI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: AXELSON, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Former remediation area covered in weeds.	Implement weed control and properly reclaim former remediation area.	05/31/2015
TRASH	ACTION REQUIRED	Trash at the pumping unit.	Remove all junk and trash properly recycle or dispose.	05/31/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Cleanup oily waste prevent spills & leaks.	05/31/2015
Crude Oil	Pump Jack	<= 5 bbls	Cleanup oily waste prevent leaks.	05/31/2015
Produced Water	Tank	<= 5 bbls	Prevent further leak from produced water tank.	05/31/2015
Crude Oil	Separator	<= 5 bbls	Cleanup oily waste prevent spills & leaks.	06/04/2015

☒ Multiple Spills and Releases?

Facilities:

☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST	,

S/A/V: **ACTION REQUIRED** Comment: Small leak from bolt at the base of the produced water tank. Release is contained inside berm and < 1 bbl.

Corrective Action: **Immediately prevent any further release from the produced water tank.** Corrective Date: **05/31/2015**

Paint

Condition _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:

☐ New Tank

Tank ID: _____

Inspector Name: AXELSON, JOHN

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	
S/A/V:	ACTION REQUIRED		Comment: Oily waste at access panel. Oil stain at base of tank may indicate small leak in tank.	
Corrective Action:	Verify that oil tank is not leaking at the base. Clean up oily waste near access panel.			Corrective Date: 05/31/2015

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Improve secondary containment during routine maintenance.			Corrective Date 05/31/2015
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 203266

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 203266 Type: WELL API Number: 001-08775 Status: PR Insp. Status: EI

Environmental**Spills/Releases:**

Type of Spill: WATER Description: _____ Estimated Spill Volume: _____

Comment: Localized oily waste at separator, battery and pumping unit. Clean up all oily waste and properly dispose. Prevent any further spills, leaks, drips.

Corrective Action: Stop produced water leak and cleanup oily waste Date: 05/31/2015

Reportable: NO GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started:

Date Interim Reclamation Completed:

Land Use:

Comment: Area is undeveloped land with no current agricultural use.

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? _____ F _____

Comment: Operator is required to properly reclaim the surface disturbed by Remediation Project #8298. Some erosion rills forming. Area has been invaded by weeds. Reclaim in accordance with Rule 1003.

Inspector Name: AXELSON, JOHN

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Corrective Action: Date

Overall Final Reclamation Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/A/V: Corrective Date:

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500347	Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601513
667500348	Oily waste beneath separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601514
667500349	Oily waste - spill/leak at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601515
667500350	Former remediation area looking west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601516
667500351	Leak at base of produced water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601517
667500352	Tank battery & pumping unit looking east	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601518
667500353	Oily waste, leak at oil tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601519
667500354	Oil stain at base of oil tank - possible leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601520

667500355	Leak at pumping unit and oily waste	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601521
667500356	Junk & trash at pumping unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601522
667500357	Erosion rills & weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601523
667500358	Former remediation area looking west	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3601524

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)