

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400759295

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #2400
City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND
Phone: (720) 508-8362
Fax:
Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22449-00
6. County: GARFIELD
7. Well Name: VALLEY FARMS L
Well Number: 34A-11-06-92
8. Location: QtrQtr: SESE Section: 11 Township: 6S Range: 92W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/26/2015 End Date: 04/03/2015 Date of First Production this formation: 04/08/2015

Perforations Top: 4740 Bottom: 7207 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 124,311 bbls 2% slickwater, 95 bbls 7.5% HCL Acid and 1,183,860 lbs of 30/50 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 124311 Max pressure during treatment (psi): 7536

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 95 Number of staged intervals: 8

Recycled water used in treatment (bbl): 122999 Flowback volume recovered (bbl): 44654

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1183860 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2015 Hours: 24 Bbl oil: 21 Mcf Gas: 1842 Bbl H2O: 1391

Calculated 24 hour rate: Bbl oil: 21 Mcf Gas: 1842 Bbl H2O: 1391 GOR: 87714

Test Method: Flowing Casing PSI: 700 Tubing PSI: 1600 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1101 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5976 Tbg setting date: 04/08/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND _____

Title: REGULATORY ANALYST _____

Date: _____

Email: JLIND@URSARESOURCES.COM _____

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Attachment Check List

Att Doc Num

Name

400834141

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)