

Document Number:  
400828616

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100178 Contact Name: John Byrom  
 Name of Operator: SIMMONS, INC.\* D. J. Phone: (505) 326-3753  
 Address: 1009 RIDGEWAY PL STE 200 Fax: (505) 327-4659  
 City: FARMINGTON State: NM Zip: 87401 Email: jbyrom@djsimmons.com

**For "Intent" 24 hour notice required,** Name: Maclaren, Joe Tel: (970) 382-1680  
**COGCC contact:** Email: joe.maclaren@state.co.us

API Number 05-033-06066-00 Well Number: 33-8  
 Well Name: FEDERAL  
 Location: QtrQtr: SWSE Section: 8 Township: 39N Range: 19W Meridian: N  
 County: DOLORES Federal, Indian or State Lease Number: 11427  
 Field Name: PAPOOSE CANYON Field Number: 67300

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.649867 Longitude: -108.962630  
 GPS Data:  
 Date of Measurement: 11/09/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Basin Surveying  
 Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other no longer needed for disposal; removed from UIC program in  
 Casing to be pulled:  Yes     No    Estimated Depth: 6248  
 Fish in Hole:  Yes     No    If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below  
 Details:

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DESERT CREEK	6169	6179	10/22/2013	CEMENT	5965
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/4	13+3/8	48#	175	185	175	0	VISU
1ST	12+1/4	8+5/8	24#	2,502	1,340	2,502	0	VISU
2ND	7+7/8	4+1/2	10.5#	6,248	500	6,248	3,800	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 5700 ft. to 5965 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 4390 ft. to 4650 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 3690 ft. to 3950 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 6169 ft. with 19 sacks. Leave at least 100 ft. in casing 6150 CICR Depth  
 Perforate and squeeze at 2950 ft. with 20 sacks. Leave at least 100 ft. in casing 2930 CICR Depth  
 Perforate and squeeze at 2630 ft. with 55 sacks. Leave at least 100 ft. in casing 2610 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Plug #7 surface: Perf at 300'; cmt down casing with 90 sx; attempt to circ to surf.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony Zenos  
 Title: Dir of Land/Environmental Date: \_\_\_\_\_ Email: anthony.zenos@tegrecorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400829056	WELLBORE DIAGRAM
400829057	WELLBORE DIAGRAM
400829058	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)