

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

04/27/2015

Document Number:

666900266

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204395	320672	CHESSON, BOB	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10273Name of Operator: HRM RESOURCES LLCAddress: 410 17TH STREET #1100City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Precup, Jim		james.precup@state.co.us	
Sherman, Susan		susan.sherman@state.co.us	
Prohaska, April		aprohaska@hrmresources.net	All Inspections
Axelson, John		john.axelson@state.co.us	
pape, terry	303-893-6621	tpape@hrmres.com	operation engineer

Compliance Summary:QtrQtr: SWNE Sec: 21 Twp: 4S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/02/2014	673704619	SI	SI	ACTION REQUIRED			No
08/05/2013	668300625	SI	SI	SATISFACTORY	P		No
06/19/2013	668300385	SI	UN	ACTION REQUIRED	P		No
08/15/2012	667600678	SI	SI	SATISFACTORY	P		No
08/17/2010	200266913	RT	AC	SATISFACTORY			No
08/27/2009	200217227	RT	AC	SATISFACTORY			No
08/19/2008	200194038	RT	AC	SATISFACTORY			No
12/10/2007	200123274	RT	AC	SATISFACTORY			No
12/09/2007	200123273	MI	AC	SATISFACTORY			No
08/20/2007	200117756	RT	SI	ACTION REQUIRED			Yes
01/24/2006	200083529	MI	SI	SATISFACTORY		Pass	No
08/30/2005	200075874	MI	SI	SATISFACTORY		Pass	No
07/26/2005	200074234	RT	AC	ACTION REQUIRED		Fail	Yes
05/12/2004	200054350	MI	AC	SATISFACTORY		Pass	No
08/27/2003	200042987	MI	AC	SATISFACTORY		Pass	No
08/19/2003	200042988	RT	AC	ACTION REQUIRED		Fail	Yes
07/10/2002	200028697	RT	AC	SATISFACTORY		Pass	No

Inspector Name: CHESSON, BOB

08/19/2001	200318971	RT	SI	SATISFACTORY			No
07/11/2001	1065381	RT	AC	ACTION REQUIRED		Fail	Yes
08/17/2000	896182	MI	AC	SATISFACTORY		Pass	No
08/02/2000	896179	RT	AC	ACTION REQUIRED		Fail	Yes
02/08/1996	500134430						

Inspector Comment:

Inspection to view fire damage at tank battery due to lightning strike on 4/26/15. Significant equipment damage at centralized water handing tank battery. One 400 BBL fibreglass tank completely destroyed. Remaining two 400 BBL tanks damaged (tops burned off). Catwalk and stairs heavily damaged and unusable. Minor damage on wooden shed adjacent to destroyed tank. Berm shows minor damage. No evidence of large volume of released water. Evidence of FFF remaining in bermed area. See attachments. No visual evidence of any oil or other E&P material released. Accident Report has been filed (400830881)

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
150110	UIC DISPOSAL	AC	12/28/1983		-	REEVES 32-21 #4	AC	<input type="checkbox"/>
204395	WELL	PR	10/27/2008	DSPW	005-06480	REEVES 32-21 4	PR	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	ACTION REQUIRED	Signs on location shows Noble Energy as operator.	Install signs to comply with rule 210 showing new ownership.	05/29/2015

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204395

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental**Spills/Releases:**

Type of Spill: WATER Description: loss of tank due to fire Estimated Spill Volume: _____

Comment: See inspector comments.

Corrective Action: File form 19 per rule 906.b Date: 04/30/2015

Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Inspection of fire damage did not indicate any release of E&P material outside of berm. Under Rule 906.b (1), Operators must file a spill report (Form 19) for any release of E&P material if the volume is 5 BBLs or greater even if contained in secondary containment (berm). The accident report reports that no water or oil was released and that the destroyed tank had been pumped down on the proceeding day. Please provide any load tickets showing the removal. Otherwise you are instructed to file a Form 19 Spill Report: refer to the reporting time requirements in 906.b.	chessonr	04/28/2015

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
666900267	Oil tanks and Noble Energy signs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598458
666900268	Oil storage battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598459
666900269	Oil storage battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598460
666900270	Tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598461
666900271	Tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598462

666900272	Tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598463
666900273	Tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598464
666900274	Tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598465
666900275	Shed and tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598466
666900276	Shed and tank damage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3598467

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)