

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400831327

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Eileen Roberts

Phone: (303) 2284330

Fax: (303) 2284286

Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37623-00

7. Well Name: ROHN STATE

6. County: WELD

Well Number: LD10-63-1HN

8. Location: QtrQtr: SESE Section: 9 Township: 9N Range: 58W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/13/2014 End Date: 12/15/2014 Date of First Production this formation: 03/27/2015

Perforations Top: 6135 Bottom: 10024 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

Frac'd the Niobrara w/ 3211455 gals of Silverstim and Slick Water with 4197020#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 76763

Max pressure during treatment (psi): 3742

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.86

Total acid used in treatment (bbl): 0

Number of staged intervals: 21

Recycled water used in treatment (bbl): 4178

Flowback volume recovered (bbl): 503

Fresh water used in treatment (bbl): 72284

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4197020

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/01/2015 Hours: 24 Bbl oil: 280 Mcf Gas: 42 Bbl H2O: 112

Calculated 24 hour rate: Bbl oil: 280 Mcf Gas: 42 Bbl H2O: 112 GOR: 150

Test Method: FLOWING Casing PSI: 2431 Tubing PSI: 169 Choke Size: 23/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 2768 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5379 Tbg setting date: 03/27/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts _____

Title: Regulatory Analyst I Date: _____ Email: eroberts@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

--	--

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)