

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
04/23/2015

Document Number:
673710219

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>237951</u>	<u>317295</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>74165</u>
Name of Operator:	<u>RENEGADE OIL & GAS COMPANY LLC</u>
Address:	<u>6155 S MAIN STREET #210</u>
City:	<u>AURORA</u> State: <u>CO</u> Zip: <u>80016</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Espinosa, Bill	(303) 829-4982	bilespinosa30@yahoo.com	
Ingive, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	All Inspections
Young, Rob		rob.young@state.co.us	COGCC Environmental Specialist

Compliance Summary:

QtrQtr:	<u>SWNW</u>	Sec:	<u>2</u>	Twp:	<u>1N</u>	Range:	<u>54W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/18/2014	673708742	PR	PR	ACTION REQUIRED			No
08/31/2012	663300520	PR	PR	ACTION REQUIRED	I		No
07/10/2007	200115851	SR	PA	ACTION REQUIRED	F	Fail	Yes
11/29/2005	200081463	SR	PA	ACTION REQUIRED	F	Fail	Yes
09/11/1997	500159943	SR	DA		P	Pass	

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237951	WELL	PR	06/01/2009	OW	121-10454	HORN 2-A-5	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location					
Signs/Marker:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
WELLHEAD	SATISFACTORY				
BATTERY	SATISFACTORY				
TANK LABELS/PLACARDS	ACTION REQUIRED	propane tank not labeled	Install sign to comply with rule 210.	05/25/2015	
Emergency Contact Number (S/A/V): <u>SATISFACTORY</u>		Corrective Date: _____			
Comment: _____					
Corrective Action: _____					
Spills:					
Type	Area	Volume	Corrective action	CA Date	
Crude Oil	Truck Loadout	<= 5 bbls	Remove or remediate stained soil at truck loadout (see attached photo).	05/25/2015	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
PIT	SATISFACTORY	barbed wire			
TANK BATTERY	SATISFACTORY	barbed wire			
Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY			
Prime Mover	1	SATISFACTORY	electric		
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action: _____			Corrective Date: _____		
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	210 BBLs				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Corrective Action	Maintain berms around produced water tank (see attached photos).			Corrective Date 05/25/2015	
Comment _____					
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					

Inspector Name: Sherman, Susan

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Corrective Action	Maintain berms around crude oil tanks (see attached photos).			Corrective Date 05/25/2015
Comment				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Large empty rectangular area for additional notes or observations.

Predrill

Location ID: 237951

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: SATISFACTORY **Comment:** No COAs.

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 237951 Type: WELL API Number: 121-10454 Status: PR Insp. Status: PR

Producing Well

Comment: PR. Dec 2014 reported to COGCC database.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, Manter-Ascalon sandy loams

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **05/25/2015**

Comment: **Erosion rill on NE corner of produced water pit with sediment transported offsite to drainage (see attached photos).**

CA: **Install stormwater BMPs to prevent site degradation and offsite sediment transport.**

Pits: NO SURFACE INDICATION OF PIT

Inspector Name: Sherman, Susan

Pit Type:	Produced Water	Lined:	NO	Pit ID:		Lat:		Long:	
Lining:									
Liner Type: _____		Liner Condition: _____							
Comment: _____									
Fencing:									
Fencing Type: _____		Fencing Condition: _____							
Comment: _____									
Netting:									
Netting Type: _____		Netting Condition: _____							
Comment: _____									
Anchor Trench Present: _____		Oil Accumulation: NO		2+ feet Freeboard: _____					
Pit (S/AV): ACTION		Comment: Called Operator emergency contact number and pumper to removed free oil from pit within 24 hours.							
Corrective Action: Remove free oil from pit with in 24 hours (see attached photos).							Date: 04/25/2015		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673710256	Renegade Horn 2A5 Reinspection	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3597342

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)